Big Rivers Electric Corporation

201 Third Street Henderson, Kentucky 42420

Rates, Terms and Conditions for Furnishing

ELECTRIC SERVICE

In

Ballard, Breckinridge, Caldwell, Carlisle, Crittenden, Daviess, Graves, Grayson, Hancock, Hardin, Henderson, Hopkins, Livingston, Lyon, McCracken, McLean, Marshall, Meade, Muhlenberg, Ohio, Union, and

Webster Counties

As Filed with The

PUBLIC SERVICE COMMISSION OF KENTUCKY

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

Issued:

September 15, 2011

Effective: September 1, 2011

By:

Big Rivers Electric Corporation (Name of Utility)

C9/1/11

Issued by

Mark A. Bailey
President and Chief Executive
201 Third Street
Henderson, Kentucky 42420

EFFECTIVE

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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		JEFF	R. DEROUEN
. 2481			JTIVE DIRECTOR +
ATE OF ISS	DATE FF	FECTIVE Septem	nber 1,2011

ISSUED BY

Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Henderson, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President and Chief Executive Final Street, Mark A. Bailey, President A. Bailey, President A. Bailey, P

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY.NO.	24
CANCELLING P.S.C.KY.NO.	23

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Standard Electric Rate Schedules - Terms and Conditions

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SEP 0 1 2011
KENTUCKY PUBLIC

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		PU	KENTUCKY BLIC SERVICE COMMISSION	
			JEFF R. DEROUEN	<u>_</u>
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	September Br201dH	
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ISSUED BY	Mark A. 1	Bailey, President and Chief I	Executing Timing	
	Big/Rivers Electric	Corporation, 2011 I hird Stre	eet. Henderson Criv 13/2420	
All rates in this tariff	are subject to change and/or refund	on issuance of the Commission	's Final Gdar in 60se No. 2011-000.	36.
		PUR	RSUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - RDS - Rural Delivery Service [T] Applicable: [T]In all territory served by Big Rivers' transmission system. Availability: [T] Available only for service to Big Rivers' member rural electric cooperatives, at their rural delivery points, which are all delivery points other than dedicated large industrial and smelter delivery points, subject to the special terms and conditions hereinafter set forth and to such of Big Rivers' general rules and regulations on file with the Public Service Commission of Kentucky. Term: This rate schedule shall take effect at 12:01 a.m. on the effective date of this tariff. T Rates: [T]For all delivery points for Rural Delivery Service a Monthly Delivery Point Rate consisting of: A Demand Charge of: [T] All kW of billing demand at \$9.5000 per kW. R Plus, An Energy Charge of: T All kWh per month at \$0.029736 per kWh. R CANCELLED

KENTUCKY PUBLIC SERVICE COMMISSION

		KENTUCKY PUBLIC SERVICE COMMIS	SSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE Sentember 1 3011	
ISSUED BY Issued by Authority of	Rig Rivers Elect	A. Bailey, President and Chief Executive expression in Case No. 2011-00036 dated November 17, 2011, and December Pursuant To 807 Kar 5:011 SECTION 1.	14, 2011.

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 1 Original 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - RDS - Rural Delivery Service [T] Applicable: $[\hat{\mathbf{T}}]$ In all territory served by Cooperative's transmission system. Availability: [T]Available only for service to Big Rivers' member rural electric cooperatives, at their rural delivery points, which are all delivery points other than dedicated large industrial and smelter delivery points, subject to the special terms and conditions hereinafter set forth and to such of Big Rivers' general rules and regulations on file with the Public Service Commission of Kentucky. Term: T This rate schedule shall take effect at 12:01 a.m. on the effective date of this tariff. T Rates: [T] For all delivery points for Rural Delivery Service a Monthly Delivery Point Rate consisting of: A Demand Charge of: [T] All kW of billing demand at \$10.1890 per kW. [I] Plus, An Energy Charge of: [T] All kWh per month at \$0.029736 per kWh. [R] CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
mark a. Bailey	E EFFECTIVE Sentember 1 2011 Bunt Kirling
ISSUED BY Mark A. Bailey, President All rates in this tariff are subject to change and/or refund on issuance of	n, 201 Third Street, Henderson, KY 42420 of the Commission's Final Order to Sase No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. Original Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. 23 (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - RDS - Rural Delivery Service - (continued) [T] No separate transmission or ancillary services charges shall apply to these rates. [T] The following adjustment clauses and riders shall apply to service under this tariff: [T] Voluntary Price Curtailment Service Rider [T] Renewable Resource Energy Service Rider T Rebate Adjustment Environmental Surcharge Fuel Adjustment Clause Member Rate Stability Mechanism Unwind Surcredit Rural Economic Reserve Rider [T] Non-Smelter Non-FAC PPA [T] Demand Charge [T] The demand charge in this RDS tariff shall apply to each rural delivery point's 30-minute clock-hour demand measured at the time of Big Rivers' Maximum Adjusted Net Local Load, as defined in this paragraph, determined on a 30-minute clock-hour basis, during the month. Big Rivers' Maximum Adjusted Net Local Load during the month shall be calculated in the following manner: (i) Big Rivers shall determine the maximum local load of its Members for each 30-minute clock-hour interval in the month; (ii) the actual demand during each 30-minute interval for the Smelters and Domtar Paper Company, LLC ("Domtar," for so long as it operates its qualifying facility) will be subtracted from the net local load; (iii) the sum of the lesser of the actual demand and Firm Power Billing Demand of Domtar (as defined in its retail service agreement), and the Smelters' Base Demand (as defined in the Smelter Agreements) will then be added back to the net local load calculation to create the adjusted net local load; and (iv) the 30-minute interval of highest adjusted net local load in the month shall determine the Maximum Adjusted Net Local Load. The kW demand for a 30-minute interval shall be determined by multiplying the kWh measured at a rural delivery point during the interval by 2. CANCELLED SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR September 15, 2011 DATE EFFECTIVE DATE OF ISSUE

Mark A. Bailey, President and Chief Executive Supplied Type

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Chief in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24 Original SHEET NO. CANCELLING P.S.C. KY. No. **Big Rivers Electric Corporation** (Name of Utility) 25 SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 1 T STANDARD RATE - RDS - Rural Delivery Service **Billing Form** BIG RIVERS ELECTRIC CORP. P-O BOX 24 HENDERSON, KY 42419-0024 MONTH ENDING mm/dd/yy TO: ACCOUNT SERVICE FROM: mm/dd/yyyy THRU mm/dd/yyyy BILLED PEAK mm/dd Time **PREVIOUS** KW/KWH BILLED SUBSTATION KWH DIFF. COIN. READING READING MULT Name 000000.000 0.000 0.000,000 00.00 000000.000 000.000 1000 0,000,000 000000.000 000000.000 00000.000 1000 0.000 00.00 TOTAL 0,000 0,000,000 [T] **ACTUAL DEMAND kW TIMES** \$0.00 **EQUALS** \$00.00 **ADJUSTMENT kW TIMES** FOUALS \$00.00 \$0.00 **ENERGY kWh TIMES** \$0.00 **EQUALS** \$00.00 POWER FACTOR PENALTY **kW TIMES** \$0.00 EQUALS \$00.00 FUEL ADJUSTMENT **kWh TIMES** \$0.00 **EQUALS** \$00.00 ENVIRONMENTAL SURCHRAGE kWh TIMES \$0.00 EQUALS \$00.00 UNWIND SURCREDIT **kWh TIMES** \$0.00 **EQUALS** \$00.00 MEMBER RATE STABILITY **AMOUNT** \$00.00 REBATE ADJUSTMENT AMOUNT \$00.00 RURAL ECONOMIC [T]RESERVE AMOUNT \$00.00 CSR AMOUNT \$00.00 RRES KWN TIMES \$0,00 **EQUALS** \$00.00 EQUALS \$00.00 NSNFP **KWh TIMES** \$0.00 ADJUSTMENT kWh TIMES EQUALS \$00.00 \$0.00 TOTAL AMOUNT DUE \$00.00 POWER FACTOR LOAD FACTOR COIN. BILLED BASE @ PEAK 00.00% MILLS PER KWH CANCELLED **AVERAGE** 00.00% 00.00% 00.00% 00 00% 00.00 DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH SEP 0 1 2011 KENTUCKY COMMIS SION PUBLIC SERVICE COMMISSION JEFF R. DEROUEN **EXECUTIVE DIRECTOR** TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive Officer IVE **ISSUED BY** Big Rivers Electric Corporation, 20 Third Street, Henderson K All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final of

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - RDS - Rural Delivery Service - (continued) [T] [INTENTIONALLY LEFT BLANK] [T]

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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE

September 15, 2011

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September 1, 2011

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Mark A. Bailey, President and Chief Executive Upice Tive

Big Rivers Electric Corporation, 201

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 5 Original SHEET NO. CANCELLING P.S.C. KY. No. 23 **Big Rivers Electric Corporation** (Name of Utility) Original SHEET NO. 27 RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - RDS - Rural Delivery Service - (continued) [T][INTENTIONALLY LEFT BLANK] $[\hat{\mathbf{T}}]$

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

		PU	KENTUCKY IBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	September 1 2011
ISSUED BY	//Big Rivers Electr		Executive Expertive set, Henderson, KY 42420 at Final Old Hid Odd Wo. 2011-00036. RSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 6 Original 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 T STANDARD RATE - LIC - Large Industrial Customer T Availability: This schedule is available to any of Big Rivers' then existing rural electric distribution cooperatives for service to Large Industrial Customers served using dedicated delivery points for such portions of their loads not treated as either Expansion Demand or Expansion Energy where applicable as provided by and in accordance with the provisions and definitions of Big Rivers' Rate Schedule [T] LICX. For purposes of clarification, this rate schedule shall be closed on and after September 1, 1999 and Rate Schedule LICX shall apply, unless otherwise supplanted by special contracts, to (1) the load of any New Customer as defined in Rate Schedule LICX where such New Customer has either initially contracted for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) and (2) the expanded load requirements of an Existing Customer subject to Rate Schedule LICX as defined T therein, where such expanded load requirements are defined as Expansion Demand or Expansion Energy in Rate Schedule LICX. [T]Term: [T] This rate schedule shall take effect at 12:01 a.m. on the effective date of this tariff. T Rates: [T] Rates Separate for Each Large Industrial Customer: Each month each Member Cooperative shall be required to pay separately for each of its qualifying Large Industrial Customers taking service under this tariff, in each case using that individual Large Industrial Customer contract demand (if any) or metered demand, as applicable. For all Large Industrial Customer delivery points, a Monthly Delivery Point Rate consisting of: T A Demand Charge of: All kW of billing demand at \$10.8975 per kW. KENTUCKY PUBLIC Plus, SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE September 15, 2011 DATE EFFECTIVE Mark A. Bailey, President and Chief Executive PATICETIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, XY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Firal Ortic

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24 Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. First Revised RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - LIC - Large Industrial Customer - (continued) [T]An Energy Charge of: [T]All kWh per month at \$0.024505 per kWh. [R] No separate transmission or ancillary services charges shall apply to these rates. [T] [T] Charges: Each month, each Member Cooperative shall pay on behalf of each of its large industrial customers taking service under this rate schedule a demand charge calculated by multiplying the demand charge [T]by the higher of the maximum integrated metered thirty-minute non-coincident peak demand or the established contact demand, if any, plus an energy charge calculated by multiplying the energy charge by the metered consumption of kWh in that month. [T]T The Following adjustment clauses and riders shall apply to service under this tariff. Voluntary Price Curtailable Service Rider Renewable Resource Energy Service Rebate Adjustment **Environmental Surcharge** CANCELLED Fuel Adjustment Clause Member Rate Stability Mechanism **Unwind Surcredit** KENTUCKY PUBLIC Non-Smelter Non-FAC PPA [T] SERVICE COMMISSION Billing: T Big Rivers shall bill Member no later than the first working day after the 13th of the month for the previous month's service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24th of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN **EXECUTIVE DIRECTOR** TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE December 20, 2011 Mark A. Bailey, President and Chief Executive Englephine ISSUED BY Big Rivers Electric Corporation, 201 Third Street, Henderson, KY, 42420

Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. Original **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. First Revised RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - LIC - Large Industrial Customer - (continued) T An Energy Charge of: [T] All kWh per month at \$0.025097 per kWh. No separate transmission or ancillary services charges shall apply to these rates. T T Charges: Each month, each Member Cooperative shall pay on behalf of each of its large industrial customers [T] taking service under this rate schedule a demand charge calculated by multiplying the demand charge by the higher of the maximum integrated metered thirty-minute non-coincident peak demand or the established contact demand, if any, plus an energy charge calculated by multiplying the energy charge by the metered consumption of kWh in that month. [T] The Following adjustment clauses and riders shall apply to service under this tariff. [T] Voluntary Price Curtailment Services Riders Renewable Resource Energy Service Rider ... Rebate Adjustment **Environmental Surcharge** Fuel Adjustment Clause Member Rate Stability Mechanism CANCELLED **Unwind Surcredit** Non-Smelter Non-FAC PPA SEP 0 1 2011 KENTUCKY PUBLIC Billing: Big Rivers shall bill Member no later than the first working day after the 13th of the month for the previous month's service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24th of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer. **KENTUCKY** PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE September 15, 2011 DATE OF ISSUE Mark A. Bailey, Presidentand Chief Executive Officertive Big Rivers Electric Corporation, 201 Third Street, Henderson

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final O

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 8 CANCELLING P.S.C. KY. No. **Big Rivers Electric Corporation** 23 (Name of Utility) SHEET NO. 31 Original RATES, TERMS AND CONDITIONS - SECTION 1 T STANDARD RATE - LIC - Large Industrial Customer **Billing Form** INVOICE **BIG RIVERS ELECTRIC CORP.** P. O. BOX 24 HENDERSON, KY 42419-0024 MONTH ENDING mm/dd/yy TO: **ACCOUNT** SUBSTATION SERVICE FROM Substation Name THRU mm/dd/vv mm/dd/vv DEMAND USAGE DAY METER MULT KW DEMAND 00:00 A (or P) 00,000 Mm/dd 1000 POWER FACTOR BASE PEAK **AVERAGE** BILLED 00.00% 00.00% 00.00% PĒAK ENERGY **PREVIOUS** PRESENT DIFFERENCE KWH USED MULT. 00000.000 0000.000 0000.000 00,000,000 ACTUAL DEMAND 0,000 T KW TIMES \$00,0000000 **EQUALS** 00,000.00 ADJUSTMENT 0,000 KW TIMES \$00.0000000 00,000.00 **EQUALS** SUB-TOTAL 00,000.00 ENERGY 0,000,000 KWH \$0.0000000 EQUALS 00,000.00 **FUEL ADJUSTMENT CLAUSE** 0,000,000 \$0.0000000 **EQUALS** 00,000.00 **ÉNVIRONMENTAL SURCHARGE** 0,000,000 \$0.0000000 **EQUALS** 00,000.00 UNWIND SURCREDIT 0,000,000 KWH \$0.0000000 EQUALS 00,000.00-MEMBER RATE STABILITY MECHANISM 0.000.00-CSR 00.000.00 RRES 0.000,000 KWH AT \$0,0000000 **EQUALS** 00,000:00 REBATE ADJUSTMENT 00 000 00 NSNFP \$0,0000000 0.000.000 KWH **EQUALS** 00.000.00 **ADJUSTMENT** 0,000,000 KWH \$0,0000000 EQUALS 00,000,00 SUB-TOTAL 00 000 00 TOTAL AMOUNT DUE 00,000.00 LOAD FACTOR POWER FACTOR CANCELLED ACTUAL BILLED BASE @ PEAK 00.00% MILLS PER KWH **AVERAGE** 00.00% 00.00% 00.00% 00.00% 00.00 SEP 0 1 2011 DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011

Mark A. Bailey, President and Chief Executive WINCE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. Original 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - CATV - Cable Television Attachment [T]Applicable: T In all territory served by Big Rivers on poles owned and used by Big Rivers for its electric plant. Availability: T To all qualified CATV operators having the right to receive service. Rental Charge: [T] The yearly rental charges shall be as follows: Two-party pole attachment without ground \$3.14 Three-party pole attachment without ground \$2.23 Two-party pole attachment with ground \$3.37 Three-party pole attachment with ground \$2.37 CANCELLED Two-party anchor attachment \$5.56 SEP 0 1 2011 Three-party anchor attachment \$3.71 KENTUCKY PUBLIC SERVICE COMMISSION Billing: Rental charges shall be billed yearly based on the number of attachments in place as of the end of the preceding calendar year. Payment is due within fifteen (15) days after the bill is mailed. If the CATV operator shall fail to pay any such bill within such fifteen (15) day period, Big Rivers may discontinue service hereunder upon fifteen days' written notice to the CATV operator of its intention to do so. **Specifications:** [T] The attachments covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive Extracentive Big Rivers Electric Corporation, 201 Third Street, Henderson, K All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Pursuant 10 807 KAR 5

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 10 CANCELLING P.S.C. KY. No. SHEET NO. Original

RATES, TERMS AND CONDITIONS - SECTION 1

STANDARD RATE - CATV - Cable Television Attachment

Billing Form

Big Rivers Electric Corporation

(Name of Utility)

BIG RIVERS ELECTRIC CORP.

INVOICE P. O. BOX 24 MONTH ENDING mm/dd/yy

HENDERSON, KY 42419-0024

CABLE TELEVISION

INVOICE NO.

DESCRIPTION

Date:

RE; CABLE TELEVISION ATTACHEMENT AGREEMENT

Yearly rental charge as set forth in Licensor's tariffs as filed and approved with the Public Service Commission. License grated September 6, 1984, Permit No. 001

Applicable Tariff:	Quantity		Rate		3	Total
Two-party pole attachment without ground Three-party pole attachment without ground	0,000	x x	\$3.14 \$2.23	*	S	00,000.00
Two-party pole attachment with ground Three-party pole attachment with ground	0,000 0,000	×	\$3.37 \$2.37	-	5	00,000.00
Two-party anchor attachment Three-party anchor attachment	0,000 0,000	×	\$5.56 \$3.71	=	\$	00,000.00
			Total Amo	sent Due:	2	00 000 00

Terms: Net Fifteen (15) Days

[T]

[T]

T

Direct any inquiry to: Vice President of Accounting Phone: (270) 827-2561

CANCELLED SEP 0 1 2011 KENTUCKY PUBLIC

SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

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September 15, 2011

DATE EFFECTIVE

TARIFF BRANCH

Mark A. Bailey, President and Chief Executive EMPLE OF IVE

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		rritory Served ve's Transmis . No.	sion System	4	_
	Origin	nal	SHEET NO.	11	
Big Rivers Electric Corporation	CANCELL	ING P.S.C. I	KY. No	23	
(Name of Utility)	Origin	nal	SHEET NO.	16	_
RATES, TERMS AND C	ONDITIONS	- SECTION	1		
STANDARD RATE - CATV - Cable Television A	ttachment –	(continued	1		[T]
Special Rules					
(1) Establishing Pole Use: Before a CATV operator shall make use under the notify Big Rivers in writing of its intent and shall. The CATV operator shall furnish Big Rivers de necessary maps, indicating the specific poles of number and character of the attachments to be on and equipment necessary for the attachments, and additional poles required by the CATV operator.	comply with tailed constr Big Rivers u such poles,	the procedu ruction plans upon which the rearrang	ares established and drawing attachments at ements of Big	d by Big Rivers. s, together with re proposed, the Rivers' fixtures	[T]
Big Rivers shall, on the basis of such detailed coperator a cost estimate (including overhead and be required. Upon written notice by the CATV op Big Rivers shall proceed with the necessary chang CATV operator shall have the right hereunder to tariff. The CATV operator shall, at its own exinterfere with the service requirements of Big Rivers	less salvage verator to Big ses. Upon co make attachi xpense, mak	value of mate g Rivers that empletion of ments in acc	erials) of all ci the cost estimall changes, the ordance with	hanges that may tate is approved, ne the terms of this	[T]
Upon completion of all changes, the CATV open overhead and less salvage value of materials) of operator hereunder shall not be limited to amounts	making sucl	h changes.	The obligation	ns of the CATV	[T]
Any reclearing of existing rights-of-way and an attachments hereunder shall be performed by the C			sary for the e	stablishment of	[T]
All poles and appurtenances to which attachments property of Big Rivers, and any payments made by Big Rivers' facilities shall not entitle the CATV of	y the CATV	operator und	der this tariff fo	facilities. SEP 0 1	
				KENTUCKY I SERVICE COM	PUBLIC MISSION
		PUBL	KENTUC IC SERVICE (KY COMMISSION	
			JEFF R. DEF	ROUEN	
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ISSUED BY Mark A. Baile Big Rivers Electric Cor All rates in this tariff are subject to change and/or refund on iss	poration, 201	Third Street,	inal Order in Ca		

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 12 Original SHEET NO. **Big Rivers Electric Corporation** 23 CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - CATV - Cable Television Attachment - (continued) [T] Any changes necessary for correction of a substandard installation made by the CATV operator, T where notice of intent had not been given, shall be billed at an amount equal to twice the charges that would have been imposed if the attachment had been properly authorized. **(2)** Easement and Right-of-Way: Big Rivers does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and should the CATV operator at any time be prevented from placing or maintaining its attachments on Big Rivers' poles, no liability on account thereof shall attach to Big Rivers. Each party shall be responsible for obtaining its own easements and rights-of-way. (3) Maintenance of Poles, Attachments and Operation: Whenever right-of-way considerations or public regulations make relocation of a pole or poles [T] necessary, such relocation shall be made by Big Rivers at its own expense, except that each party shall bear the cost of transferring its own attachments. Whenever it is necessary to replace or relocate a pole, Big Rivers shall, before making such [T] replacement or relocation, give forty-eight (48) hours' notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified, Big Rivers may elect to do such work and the CATV operator shall pay Big Rivers the cost thereof. Big Rivers shall not be liable for any consequential damages which may result therefrom. Any attachment of CATV which does not conform to the specifications set out in this tariff shall be T brought into conformity herewith as soon as practical. Big Rivers reserves the right to inspect each new installation on its poles and in the vicinity of its lines or appurtenances. Such inspection made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff. KENTUCKY PUBLIC IISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE September 15, 2011 DATE EFFECTIVE

Mark A. Bailey, President and Chief Executive OthigeTIVE

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY, 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in East 100.

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 13 SHEET NO. Original CANCELLING P.S.C. KY. No. Big Rivers Electric Corporation (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - CATV - Cable Television Attachment - (continued) [T]Big Rivers reserves to itself, its successor and assigns, the right to maintain its poles and to operate its [T] facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. Big Rivers shall not be liable to the CATV operator for any interruption of service or for interference with the operation of its cables, wire and appliances when such conditions are caused by situations beyond Big Rivers' control. (4) Inspections: Periodic Inspection: [T]Any unauthorized or unreported attachment by a CATV operator will be billed at two times the amount that would have been due had the installation been made the day after the last inspection preceding discovery of the attachment. Make-Ready Inspection: T Actual expenses, plus appropriate overhead charges, incurred by Big Rivers in any "make-ready" or "walk-through" inspection required of Big Rivers will be paid for by the CATV operator (5) Insurance or Bond: SEP 0 1 2011 The CATV operator shall defend, indemnify and save harmless Big Rivers from any and allocamage [1] loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including Out Mot Sion limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (1) injuries or deaths to persons, (2) damages to or destruction of properties, (3) pollutions, contaminations of or other adverse effects on the environment or (4) violations of governmental laws, regulations or orders whether suffered directly by Big Rivers itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Big Rivers, either solely or in concurrence with any alleged joint negligence of Big Rivers. Big Rivers shall be liable for its sole active negligence. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE DATE EFFECTIVE September 15, 2011 Mark A. Bailey, President and Chief Executive OfficeTIVE Big Rivers Electric Corporation, 201 Third Street, Henderson

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Of

STANDARD RATE - CATV - Cable Television Attachment - (continued)

[T]

The CATV operator will provide coverage as follows from a company authorized to do business in the Commonwealth of Kentucky:

[T]

- Protection for its employees to the extent required by Workers' Compensation Laws of Kentucky.
- Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$1,000,000 for each person and \$1,000,000 for each accident or personal injury or death, and \$25,000 as to the property of any one person, and \$100,000 as to any one accident of property damage.
- 3. Naming Big Rivers Electric Corporation as an additional insured.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Big Rivers a certificate evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

[**T**]

The insurance or bond provided herein shall also be for the benefit of Big Rivers Electric Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause within thirty (30) days' advance notice being first given to Big Rivers Electric Corporation.

(6) Change of Use Provision:

SEP 0 1 2011 KENTUCKY PUBLIC

When Big Rivers requires a change in its facilities for reasons unrelated to CATV operations the MMISSION CATV operator shall be given forty-eight (48) hours' notice (except in cases of emergency) in order to accomplish the CATV-related changes. If the CATV operator is unable or unwilling to meet Big Rivers' time schedule for such changes, Big Rivers may do the work and charge the CATV operator its reasonable costs for performing the change of CATV attachments.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
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STANDARD RATE - CATV - Cable Television Attachment - (continued)

[T]

(7) Abandonment:

Should Big Rivers decide to abandon any pole which the CATV operator is utilizing, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, Big Rivers has no attachments on such pole, but the CATV operator has not removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless Big Rivers from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay Big Rivers for such pole an amount equal to Big Rivers' depreciated cost thereof. Big Rivers shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale. Big Rivers reserves the right to abandon and salvage any power line free and clear of any obligations to the CATV operator and upon one year's notice to the CATV operator.

The CATV operator may at any time abandon the use of any pole by giving due notice thereof in writing to Big Rivers and by removing therefrom any and all attachment it may have thereon. The CATV operator shall in such case pay Big Rivers the pro rata rental for said pole for the then current billing period.

(8) Rights of Others:

Upon notice from Big Rivers to the CATV operator that the use of any pole is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole shall immediately terminate and the CATV operator shall remove its facilities from the affected pole at once. No refund of any rental will be due on account of any removal under these circumstances.

(9) Payment of Taxes:

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Each party shall pay all taxes and assessments lawfully levied on its own property upon said TUCKY PUBLIC attached facilities, and the taxes and the assessments which are levied on said property shall be COMMISSION paid by the owner thereof, but any tax, fee or charge levied on Big Rivers' facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

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			JEFF R. DEROUEN EXECUTIVE DIRECTOR
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 For All Territory Served By

 Cooperative's Transmission System

 P.S.C. KY. No.
 24

 Original
 SHEET NO.
 16

 CANCELLING P.S.C. KY. No.
 23

 Original
 SHEET NO.
 21

Big Rivers Electric Corporation (Name of Utility)

RATES, TERMS AND CONDITIONS - SECTION 1

STANDARD RATE - CATV - Cable Television Attachment - (continued)

(10) Bond or Deposit for Performance:

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes thereinafter specified in the amount of Five Thousand Dollars (\$5,000), evidence of which shall be presented to Big Rivers fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to three (3) months after receipt by Big Rivers of written notice of the desire of the bonding or insurance company to terminate such bond or insurance. Upon receipt of such notice, Big Rivers shall request the CATV operator to immediately remove its cables, wires and all other facilities from all poles of Big Rivers. If the CATV operator should fail to complete the removal of all its facilities from the poles of Big Rivers within thirty (30) days after receipt of such request from Big Rivers, then Big Rivers shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operators wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Big Rivers for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

(11) Use of Anchors:

Big Rivers reserves the right to prohibit the use of any anchors by the CATV operator where conditions warrant such action.

(12) Discontinuance of Service:

Big Rivers may refuse or discontinue serving an applicant as a customer under the conditions set out in 807 KAR 5:006 Section 14.

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KENTUCKY PUBLIC SERVICE COMMISSION

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	•	PUE	KENTUCKY BLIC SERVICE COMMISSION	
			JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	TARIFF BRANCH	
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ISSUED BY	Mark A. I	Bajley, President and Chief I	Executive present	-
	Big Rivers Electric	Oprporation, 20 Third Stre	eet, Henderson, KY 42420	
All rates in this tariff	are subject to change and/or refund of	on Issuance of the Commission	r's Final 9 de 141 Case No. 2011-00036. SUANT TO 807 KAR 5:011 SECTION 9 (1)	

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 17 Original SHEET NO. 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION I STANDARD RATE - QFP - Cogeneration/Small Power Production Purchase Tariff - Over 100 KW [T] Availability: Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission. Applicability of Service: [T]Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers. Terms and Conditions: The cogeneration or small power production facility must have a total design capacity over 1000 All power from a QF purchased under this tariff will be sold to Big Rivers. The QF must provide good quality electric power within a reasonable range of waltage Fre flicker, harmonic currents, and power factor. OF shall provide reasonable protection for Big Rivers and the Member Cooperative's system. T OF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance T with all applicable codes, laws, regulations, and generally accepted utility practices. QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of [T] interconnecting with the QF, including operation, maintenance, administration, and billing. QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be selfrenewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE September 15, 2011 DATE EFFECTIVE Mark A. Bailey, President and Chief Executive Executive Big Rivers Electric Corporation, 201 Third Street, Henderson, KY, 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 18 Original Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. 23 (Name of Utility) SHEET NO. Original RATES: TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - OFP - Cogeneration/Small Power Production Purchase Tariff - Over 100 KW -[T](continued) not be less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. **Definitions:** [T]Please see Section 4 for definitions common to all tariffs. T QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying T Facility of Section 4 of 807 KAR 5:054. Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big [T] Rivers other than SEPA and the City of Henderson's Station Two. Rates for Purchases from QFs: T (1) Capacity Purchase Rates: As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load. (2) Determination of Cap: For the determination of CAP, Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP LIMITS, Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH September 15, 2011 DATE EFFECTIVE DATE OF ISSUE Mark A. Bailey, President and Chief Executive OfficenIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, XY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Of

			ory Served By Transmission System o.		
		Original	SHEET	NO. 19	
B	ig Rivers Electric Corporation	CANCELLIN	G P.S.C. KY. No.	23	
	(Name of Utility)	Original	SHEET	NO. 38	
	RATES, TERMS AND (CONDITIONS -	SECTION 1		_
	ANDARD RATE – QFP – Cogeneration/Small P	ower Productio	n Purchase Tariff	- Over 100 KW -	[T]
(3)	Firm Energy Purchase Rates: The Energy Purchase Rates (EPR) in \$ per megenergy, shall be equal to Big Rivers' actual var production facilities, divided by the associated previous month. The total amount of the avoided equal to [EPR x EQF] where EQF is the amount which are determined by suitable metering.	riable fuel expe megawatt-hours energy cost pay	nses for Big River s of generation, as ment to be made to	s' owned coal fired determined for the o a QF in an hour is	i e s
Pay	ment: Big Rivers shall pay each bill for electric power contract, within 30 days of the date the bill is rend		t in accordance w	ith the terms of the	[T]
Syst	tem Emergencies: During system emergencies, Big Rivers may discoprovide energy or capacity in accordance with 807			required to	[T]
Inte	rconnection: Big Rivers requires a three party interconnection of Member Cooperative prior to service under this to Member Cooperative, the QF Member, or both interconnection costs in accordance with 807 KAF	ariff. Big River	rs shall make interest and the QF Member	connections with the er will pay for the	
Loss	Power and energy purchased by Big Rivers pursu Big Rivers' transmission system across or through be subject to an adjustment to reflect losses between transmission system.	h utilities owned	by a Member Coo	perative shall	[T] D
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-			JEFF R. EXECUTIV	DEROUEN E DIRECTOR	
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	SUED BY Mark A. Bail Big Rivers Electric Co Il rates in this tariff are subject to change and/or refund on is	rporation, 201 Th		KY 42420	

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW [T] **Availability:** [T] Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii), which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract. Applicability: [T]Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the OF Member shall be provided under this tariff. Otherwise, the OF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member. **Definitions:** [T] Please see Section 4 for definitions common to all tariffs. [T]Off-System Sales Transaction - "Off-System Transaction" means sales of electric energy by BigNCELLIFD Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. OF Member - "OF Member" means a member of a Member Cooperative with a OF. KENTUCKY PUBLIC SERVICE COMMISSION Third Party Suppliers - "Third Party Suppliers" means any supplier of wholesale electric service to [T] Big Rivers other than SEPA and Henderson Municipal Power and Light. **KENTUCKY** PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011

Mark A. Bailey, President and Chief Executive Officer IVE

Big Rivers Electric Corporation, 201 Third Street, Henderson

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final O

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 21 CANCELLING P.S.C. KY. No. 23 Big Rivers Electric Corporation (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION I STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW -(continued) T Conditions of Service: [T] To receive service hereunder, the Member Cooperative must: Obtain from the QF Member an executed, written contract for electric service hereunder on terms [T] acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall: Specify the maximum capacity to be made available to the QF Member on an unscheduled [T] basis in any hour (Maximum Unscheduled Capacity), and If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance [T] Service, and If desired by the QF Member, specify the capacity of on-site generation for which interruptible [T] unscheduled back-up and interruptible scheduled maintenance power may be provided, and Specify any other term or condition which the Member Cooperative or Big Rivers may require [T] for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the [T]terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member. KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY, 4

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in East

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Mark A. Bailey, President and Chief Executive Office TIVE

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 24

Original SHEET NO. 22

CANCELLING P.S.C. KY. No. 23

Original SHEET NO. 43

Big Rivers Electric Corporation (Name of Utility)

RATES, TERMS AND CONDITIONS - SECTION I

<u>STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - (continued)</u>

For Each QF Member, the Member Cooperative Will be Billed Monthly for:

Supplementary Service (capacity and energy).

Unscheduled Back-up Service, if any (capacity charge only).

Maintenance Service (capacity and energy), if any.

Excess Demand, if any.

Additional charges, if any.

Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule RDS.

Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity Minus Che/MISSION Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up

		PU	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
PATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	Bunt Kirtley
ISSUED BY All rates in this tariff of	Big Rivers Elect	A. Bailey, President and Chief E ric Corporation, 201 Third Stre and on issuance of the Commission PUR	et, Henderson, KY 42420 's Final Official Pale No. 2011-00036. SSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Transs P.S.C. KY. No.			÷
	Original	SHEET NO	23	_
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	23	
(Name of Utility)	Original	SHEET NO.	44	_
RATES, TER	MS AND CONDITIONS - SECTION	I NC		<u>-</u>
STANDARD RATE - OFS - Cogeneration (continued) Demand in addition to Scheduled Main provided. The monthly charges to a Main provided.	intenance Demand when Schedu	iled Maintenance Se	rvice is being	[T]

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

[T] **Maintenance Service:**

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on a on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated onpeak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.

KENTUCKY PUBLIC SERVICE COMMISSION

EXECUTIVE DIRECTOR
TARIFF BRANCH

DATE OF ISSUE

September 15, 2011

DATE EFFECTIVE

Mark A. Bailey, President and Chief Executive Appear

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24			<u>.</u>	
	Origi	nal SI	IEET NO	24	· ·
Big Rivers Electric Corporation	CANCEL	LING P.S.C. KY.	No	23	
(Name of Utility)	First Re	<u>vised</u> SF	IEET NO	46	
RATES, TERMS AND CO	ONDITIONS	S – SECTION 1			
STANDARD RATE - QFS - Cogeneration/Small Po (continued)	ower Produ	action Sales Tar	iff – Over 10	0 KW –	[T]
Winter on-peak usage is defined as pow beginning 6:00 am and ending 10:00 pr March 31.					ţ
Off-peak usage is defined as all power usage" or "Winter on-peak usage" as de respectively.				-peak	[T] [T] [T]
The charges for On-peak Maintenance Service	shall be the	greater of:			
\$2.192 per kW of Scheduled Maintenar	nce Demand	d per week, plus			[T][R]
\$0.029736 per kWh of Maintenance En	ergy; or				[R]
110% of the price at the time of schedu in the futures market which is sufficie Maintenance Service requirements.				scheduled	[T]
The charges for Off-peak Maintenance	Service sha	il be:	SEP 0	Α.	T)
\$2.192 per kW of Scheduled Maintenan	nce Demand	i per week, plus	KENTUCK SERVICE CO	Y PUBLIC OMMISSION	[R]
According to schedule RDS per kWh of map purchased by the Member Cooperative for the Maintenance Service up to but not exceeding the	he QF Me	ember in each h	our during S	Scheduled	[T]
Excess Demand: Excess demand is the amount in any home Maintenance Demand, exceeds the precedent Capacity. Charges for Excess Energy I	viously esta Demand sha	ablished Maximu	m Unschedul		[T]
Supplementary Service and shall be eit	ther:		KENTUCKY ERVICE COM	IMISSION	
		JEF	F R. DEROU CUTIVE DIREC	EN	
DATE OF ISSUE December 20, 2011	DATE EF	· 1	ARIFF BRANCH		
Marka-1 Salay	, ~	B	ent Kirtler	ł.	
ISSUED BY Mark A. Bailey Big Rivers Electric Corp Issued by Authority of Orders of the Public Service Commission in Ca	poration, 20	036 dated November 1	derson KY 424	mber 14, 2011.	

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 24 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. 23 (Name of Utility) SHEET NO. First Revised RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW -[T](continued) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. Off-peak usage is defined as all power requirements not included in "Summer on-peak T usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, [T] respectively. T The charges for On-peak Maintenance Service shall be the greater of: \$2.351 per kW of Scheduled Maintenance Demand per week, plus R \$0.029736 per kWh of Maintenance Energy; or [T] 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements. The charges for Off-peak Maintenance Service shall be: \$2.351 per kW of Scheduled Maintenance Demand per week, plus SERVICE COMMISSION According to schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour. [T] Excess Demand: Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either: **KENTUCKY** PUBLIC SERVICE COMMISSION JEFF R. DERQUEN EXECUTIVE DIRECTOR DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive OfficerTIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, 42 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 24

 Original
 SHEET NO.
 25

 CANCELLING P.S.C. KY. No.
 23

 Original
 SHEET NO.
 47

Big Rivers Electric Corporation (Name of Utility)

RATES, TERMS AND CONDITIONS - SECTION 1

<u>STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - (continued)</u>

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

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KENTUCKY PUBLIC SERVICE COMMISSION

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFE	CCTIVE Sentember 1 3011
ISSUED BY Issued by Authority of	Mark A Big Rivers Elect Orders of the Public Service Commiss	. Bailey, President and ric Corporation, 201 To ion in Case No. 2011-0003	d Chief Executive EMILOSTIVE Third Street, Henderson KY 42420 16 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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[**T**]

STANDARD RATE - OFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - (continued)

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$10.189 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rives during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

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			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	Sunt Kirtley
ISSUED BY All rates in this tariff of	V Big Rivers Electric	Bailey, President and Chief Ec Corporation, 201 Third Streen issuance of the Commission PUR	

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 26 Original 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW -[T](continued)

Interconnections:

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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KENTUCKY PUBLIC SERVICE COMMISSION

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		14_	KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	September 15, 2011	DATE EFFEC	TIVE STARIFF BRANCH Bunt Kirtley
ISSUED BY All rates in this tariff a	Rig Rivers Flech	ric Corporation 201 Thi	Chief Executive Office TIVE and Street, Henderson, XX, 42420 inission's Final Office of Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 27 **Big Rivers Electric Corporation** 23 CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. 50 Original RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - QFS - Cogeneration/Small Power Production Sales - Over 100 KW [T]**Billing Form** INVOICE BIG RIVERS ELECTRIC CORP. P. O. BOX 24 HENDERSON, KY 42419-0024 MONTH ENDING mm/dd/yy COGENERATOR AND SMALL POWER PRODUCER SALES ACCOUNT **DELIVERY POINTS** SERVICE FROM THRU mm/dd/yy mm/dd/vv USAGE: USAGE DEMAND TIME DAY METER MULT KW DEMAND 00:00 A (or P) 1000 mm/dd 00,000 T POWER FACTOR BASE PEAK **AVERAGE** KW DEMAND BILLED SUPPLEMENTAL DEMAND 00.00% 00.00% 00.00% 000,000 UNSCHEDULED BACKUP DEMAND 00.00% 00.00% 00.00% 000,000 EXCESS DEMAND 00.00% 00.00% 00 00% 000 000 **CUMULATIVE EXCESS DEMAND** 00.00% 00.00% 00.00% 000,000 PREVIOUS PRESENT DIFFERENCE MULT KWH USED **ENERGY** 00000.000 00000.000 0000,000 1000 00,000,000 SUPPLEMENTAL ENERGY 00000.000 000.0000 0000.000 1000 00,000,000 00,000,000 MAINTENANCE ENERGY 00000.000 00000.000 0000.000 1000 SUPPLEMENTARY SERVICE DEMAND kW TIMES EQUALS P/F PENALTY TIMES EQUALS kW ENERGY kWh TIMES **EQUALS** SUBTOTAL UNSCHEDULED BACK-UP SERVICE DEMAND KW TIMES **EQUALS** MAINTENANCE SERVICE ON-PEAK DEMAND PER-WEEK (IF APPLICABLE) kW TIMES **EQUALS** TIMES **ENERGY (IF APPLICABLE)** EQUALS kWh SCHEDULE ENERGY BLOCK (IF APPLICABLE) TOTAL AMOUNT DUE OFF-PEAK DEMAND PER-WEEK TIMES **EQUALS** kW ENERGY TIMES **FOUALS** kWh SUBTOTAL EXCESS DEMAND (IF APPLICABLE) kW TIMES EQUALS CUMULATIVE EXCESS DEMAND (IF APPLICABLE) TIMES EQUALS ENTUCKY PUBLIC IMPORTED EXCESS ENERGY (IF APPLICABLE) kWh TIMES EQUALS SERVICE COMMISSION TOTAL AMOUNT DUE TOTAL AMOUNT DUE \$ 00,000.00 - LOAD FACTOR ACTUAL BILLED MILLS PER KWH 00.00% 00.00% 00.00 DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH CKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN **EXECUTIVE DIRECTOR** TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 nante @ ISSUED BY Mark A. Bailey, President and Chief Executive Office TIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 28 Original SHEET NO. 23 CANCELLING P.S.C. KY. No. **Big Rivers Electric Corporation** (Name of Utility) SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - [T] (continued) [INTENTIONALLY LEFT BLANK] [T]

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KENTUCKY PUBLIC SERVICE COMMISSION

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			JEFF R. DERCUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	Brunt Kirtley
ISSUED BY All rates in this tariff to	Big Rivers Electr	Bailey, President and Chief ric Corporation, 201 Third St d on issuance of the Commission	

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24 SHEET NO. Original 23 CANCELLING P.S.C. KY. No. **Big Rivers Electric Corporation** (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - LICX - Large Industrial Customer Expansion [T] Applicability: This schedule shall be applicable as follows: To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule QFP and OFS, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule. To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedules QFP and QFS, where: (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand. To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedules QFP and QFS, where: (i) the customer's load was in existence and served through a Rural Delivery Point as defined in Rate Schedule RDS, (ii) the expanded load requirements are increases in peak load [T] which in aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated LED delivery point as defined in Rate Schedule LIC. KENTUCKY PUBLIC SERVICE COMMISSION Availability: This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in item (a) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers' tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case by case basis for loads meeting the applicability criteria above. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE September 15, 2011 DATE OF ISSUE Mark A. Bailey, President and Chief Executive OthiceTIVE Big Rivers Electric Corporation, 201 Third Street, Henderson,
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 30 Original 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - LICX - Large Industrial Customer Expansion - (continued) [T] Conditions of Service: To receive service hereunder, the Member Cooperative must: Obtain from the customer an executed written contract or amend an existing contract, for electric [T] service hereunder with terms acceptable to Big Rivers. Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the [T] terms and conditions of service between Big Rivers and the Member Cooperative regarding power supply for the customer. **Definitions:** [T] Please see Section 4 for definition common to all tariffs. [T] Base Year - "Base Year" shall mean the twelve (12) calendar months from September 1998 [T] through August 1999. Existing Customer - "Existing Customer" shall mean any customer of a Member Cooperative T served as of August 31, 1999. New Customer - "New Customer" shall mean any customer of a Member Cooperative [T] commencing service on or after September 1, 1999. Special Contract Rate - "Special Contract Rate" shall mean a rate negotiated with a Distribution [T] Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Distribution Cooperative, rates based on Real Time Pricing. CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY

	FUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011 D.	ATE EFFECTIVE STARIFF BRANCH
ISSUED BY Mark A. Bailey, Pr	resident and Chief Executive Paragettive
All rates in this tariff are subject to change and/or refund on issuance	ce of the Commission's Final Order in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

STANDARD RATE - LICX - Large Industrial Customer Expansion - (continued)

[T]

Expansion Demand and Expansion Energy:

[T]

Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT.

[T]

[T]

[T]

Expansion Demand for the expanded local requirements of an Existing Customer shall be the amount in kW by which the customer's Billing Demand exceeds the customer's Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in kWh by which the customer's kWh usage for the current month exceeds the customer's actual kWh usage for the corresponding month of the Base Year, plus an additional amount of kWh sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT.

[T]

Rates and Charges:

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Expansion rate and charges shall be the sum of the following, including but not limited to Real-DIT]
Time pricing:

(1) Expansion Demand and Expansion Energy Rates:

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The Expansion Demand rates, Expansion Energy rates, or both shall be established to SION correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011 DATE Mark @ / Jakes	E EFFECTIVE Sunt Killey
	dent and Chief Executive Office TIVE n, 201 Third Street, Henderson, KY 42420 If the Commission's Final Office in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		For All Territory Se Cooperative's Trans P.S.C. KY. No.		·
	•	Original	SHEET NO.	32
	ers Electric Corporation	CANCELLING P.S.	C. KY. No.	23
(N	lame of Utility)	Original	SHEET NO.	56
	RATES, TERM	S AND CONDITIONS - SECTI	ON 1	
STAND	ARD RATE – LICX – Large Indus	trial Customer Expansion –	(continued)	[T]
; (2) Expansion Demand Transm Big Rivers shall assess unbu Rivers' Transmission System as Expansion Demand.	indled charges for network t		
(3) Ancillary Services Rates for Big Rivers shall assess unbu served under this rate sched services as defined and set Dispatch; (2) Reactive Supply Regulation and Frequency Re Reserve — Spinning Reserve Service.	andled rates for all ancillary dule. Big Rivers shall supp forth in the OATT: (1) So y and Voltage Control from Cosponse Service; (4) Energy In	services required to oly the following si cheduling System C teneration Sources S nbalance Service; (5	ix ancillary Control and [T] ervices; (3)) Operating
(4) Big Rivers Adder: In addition to the charges defor each kW billed to the Me Cooperative to the qualifying	mber Cooperative under this		
Meter	s: Big Rivers shall provide an appropria	te meter to all customers serve	ed under this rate sch	[T] nedule.

		PU	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	Bunt Kulley
ISSUED BY All rates in this tariff of	Big Rivers Electi	Bailey, President and Chief Eric Corporation, 201 Third Street on issuance of the Commission PUR	Executive Engerive

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 33 Original SHEET NO. 23 CANCELLING P.S.C. KY. No. Original SHEET NO. [T]HENDERSON, KY 42419-0024 ACCOUNT SERVICE FROM mm/dd/yy THRU mm/dd/yy USAGE:

Big Rivers Electric Corporation (Name of Utility) RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - LICX - Large Industrial Customer Expansion **Billing Form** INVOICE BIG RIVERS ELECTRIC CORP. P. O. BOX 24 MONTH ENDING mim/dd/yy LARGE INDUSTRIAL CUSTOMER EXPANSION DELIVERY POINTS USAGE DEMAND TIME KW DEMAND DAY MULT 00:00 A (or P) mm/dd 1000 00,000 POWER FACTOR BASE PEAK AVERAGE **W DEMAND BILLED** EXPANSION DEMAND 00.00% 00.00% 00.00% 000,000 ENERGY PREVIOUS PRESENT DIFFERENCE MULT KWH USED **EXPANSION ENERGY** 00000.000 00000.000 0000.0000 1000 00,000,000 EXPANSION DEMAND & EXPANSION ENERGY EXPANSION DEMAND, INCLUDING LOSSESS TIMES **EQUALS** P/F PENALTY kW TIMES **EQUALS** EXPANSION ENERGY, INCLUDING LOSSESS **EQUALS** kWh TIMES OTHER EXPANSION SERVICE CHARGES **EOUALS** SUBTOTAL EXPANSION DEMAND TRANSMISSION LOAD RATIO SHARE OF NETWORK LOAD **EXPANSION DEMAND & EXPANSION ENERGY ANCILLIARY SERVICES** SCHEDULING SYSTEM CONTROL & DISPATCH SERVICE REACTIVE SUPPLY & VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE REGULATION & FREQUENCY RESPONSIVE SERVICE ENERGY IMBALANCE SERVICE OPERATING RESERVE - SPINNING RESERVE SERVICE KENTUCKY PUB OPERATING RESERVE - SUPPLEMENTAL RESERVE SERVICE SUBTOTAL SERVICE COMMISSION **BIG RIVERS ADDER** EXPANSION DEMAND TIMES **EQUALS** [T] FUEL ADJUSTMENT CLAUSÉ \$0,0000000 0.000,000 kWh AT **EQUALS ENVIRONMENTAL SURCHARGE** 0,000,000 kWh AT \$0,000,000 **EQUALS** UNWIND SURCEEDIT 0,000,000 **kWh** AT 00000000 **EQUALS** MEMBER RATE STABILITY MECHANISM CSR kWh \$0,0000000 **EQUALS** RRES 0.000.000 AT REBATE ADJUSTMENT NSNFP 0,000,000 \$0,0000000 EOUALS TOTAL AMOUNT DUE - LOAD FACTOR ACTUAL BILLED MILLS PER KWH 00.00% 00.00% 00.00

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR

DATE OF ISSUE September 15, 2011 DATE EFFECTIVE

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Mark A. Bailey, President and Chief Executive Supplement

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 34 Original 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 CSR - Voluntary Price Curtailable Service Rider: [T]T Availability: This Rider is available to the Member Cooperatives of Big Rivers to be used in conjunction with any of Big Rivers' standard tariffs or special contracts, for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request. Conditions of Service: [T] Any request for curtailment under this Rider shall be made by Big Rivers through its (1) Members Cooperatives. Each request for curtailment made by Big Rivers shall set forth the Terms of Curtailment in accordance with this Rider. (2)Each curtailment will be voluntary and the Member Cooperative may accept or decline the Terms of Curtailment offered by Big Rivers. (3) Big Rivers and the Member Cooperative shall mutually agree upon the method which shall be used to notify each CS Customer of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The Member Cooperative is ultimately responsible for delivering and acting upon a curtailment notification from Big Rivers. (4) Big Rivers will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment, the load of the CS Customer, subject to those terms, shall be curtailed with as little as one (1) hour of advance notification. CANCELLED SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011

Mark A. Bailey, President and Chief Executive Apple TIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers Electric Corporation, 201 Third Street, Henderso All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. Original 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 2 CSR - Voluntary Price Curtailable Service Rider - (continued) [T] (5) No responsibility or liability of any kind shall attach to or be incurred by Big Rivers for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider. Big Rivers reserves the right to require verification of a CS Customer's ability to (6) curtail its load. Inability to provide verification will be considered by Big Rivers when prioritizing requests for curtailment. The Member Cooperative shall not receive a Curtailment Savings Payment for any (7) curtailment period in which a CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions. **CS Curtailment Profiles:** [T] For each of its CS Customers, the Member Cooperatives shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include such information as: The maximum number of hours per day that the CS Customer has the (1)ability to curtail. The maximum number of days and maximum number of consecutive days (2) by month that the CS Customer has the ability to curtail. CANCELLED The Minimum Curtailment Price at which each CS Customer is willing to SEP 0 1 2011 (3) Curtail. KENTUCKY PUBLIC SERVICE COMMISSION The Minimum Curtailable Demand and the Maximum Curtailable (4) Demand curtailable by the CS Customer upon request. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEFOLIEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive Expertive

Big Rivers Electric Corporation, 201 Third Street, Henders

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Other la Dase No. 2011-00036.

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No.

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Big Rivers Electric Corporation (Name of Utility)

SHEET NO.	36	
C. KY. No.	23	
SHEET NO.	62	
	C. KY. No.	C. KY. No. 23

RATES, TERMS AND CONDITIONS - SECTION 2

CSR - Voluntary Price Curtailable Service Rider - (continued)

The Member Cooperative may modify the Curtailment Profile for a CS (5) Customer upon thirty (30) days notice in writing.

Curtailed Demand and Energy:

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Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted Big Rivers' Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands for each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that Big Rivers may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customer's Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

Terms of Curtailment:

[T]

For each curtailment request, Big Rivers shall identify the CS Customer(s) (when so directed by the Member Cooperative) to be curtailed. Big Rivers shall inform the Member Cooperative or each CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

CANCELLED SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

The time at which each curtailment period shall begin is to be established (1) by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.

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	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	Bunt Kirtley
President and Chief E	

KENTUCKY

DATE OF ISSUE

September 15, 2011

Mark A. Bailey, President a

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 37 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 2 CSR - Voluntary Price Curtailable Service Rider - (continued) [T] The requested curtailment duration in clock hours to be established by Big (2) Rivers. The Curtailment Price to be paid by Big Rivers for each curtailment. The (3) Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. (4) The Member Cooperative shall specify or arrange for the CS Customer to specify: The demand in kW (Curtailable Demand) that will be curtailed a. during the curtailment period, which shall not be less than the Minimum Curtailable Demand. The Maximum Curtailment Period Demand (MCPD) to be b. purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Big Rivers to the Member Cooperative for resale to the CS Customer. **Curtailment Savings Payment:** [T]The Curtailment Savings Payment for each curtailment period shall be equal to the product of the Curtailment Energy times the Curtailment Price for each respective curtailment period. **Monthly Savings Payment:** The Member Cooperative's Monthly Savings Payment shall be equal to the sum SEP 0 1 2011 of the Curtailment Savings Payments for the calendar month, less any charges KENTUCKY PUBLIC computed for Excess Energy. The Monthly Savings Payment will be paid SERVICE COMMISSION directly to the Member Cooperative by check or billing credit. A Statement will be provided with each Monthly Savings Payment showing the amounts attributable to each CS Customer. This amount will be recorded in the Rural Utilities KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive OfficerTIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, Ky

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Of

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 38 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 CSR - Voluntary Price Curtailable Service Rider - (continued) T Service's Uniform System of Accounts - Electric under Other Power Supply Expenses, Account 557 - Other Expenses, such that the separate identity of this cost is preserved. Charges for Excess Energy: [T]For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Big Rivers may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities. Term: [T] Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider. SEP 0 1 2011 KENTUCKY PUBLIC **Special Terms and Conditions:** SERVICE COMMIS CS Customer Information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011

Mark A. Bailey, President and Chief Executive WEBGETIVE

Big Rivers Electric Corporation, 201 Third Street, Henderson

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and/or refund on issuance of the Commission's Final Order to Change and Chan PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 39 Original SHEET NO. CANCELLING P.S.C. KY. No. 23 **Big Rivers Electric Corporation** (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 [T] CSR - Voluntary Price Curtailable Service Rider - (continued) [T] INTENTIONALLY LEFT BLANK

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DATE OF ISSUE September 15, 2011 Mark Ce Failer	DATE EFFECTIVE Sunt Kintley
Big Rivers Electric	ailey, President and Chief Executive LARGERIVE Corporation, 201 Third Street, Henderson, KY 42420 In issuance of the Commission's Final Order in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System

P.S.C. KY: No. Original SHEET NO. 40 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. 65 Original RATES, TERMS AND CONDITIONS - SECTION 2 RRES - Renewable Resource Energy Service: [T]Applicability: T Applicable in all territory served by Big Rivers' member cooperatives. Availability: [T] Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Big Rivers Member purchasing wholesale power for delivery at any Rural Delivery Point or Large Industrial Customer Delivery Point on its system under Rate Schedule RDS, Rate Schedule LIC or Rate Schedule LICX, [T]subject to Big Rivers' general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses, and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils. **Conditions of Service:** T (1) Renewable Resource Energy service availability is contingent upon Big Rivers' ability to purchase a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member Cooperative. CANCELLED SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION: JEFF R. DEROUEN **EXECUTIVE DIRECTOR** TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive Officertive Big Rivers Electric Corporation, 201 Third Street, Henderson, 201

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final O

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RRES - Renewable Resource Energy Service - (c	continued)		[T]
support a contract for Renewable support a contract for Renewab Member and one of its retail mem commit the Member to sell, and the a specified number of 100 kWh ble Upon approval of the contract by retail member stated in that contract the wholesale take-or-pay obligate member contract expires by its own the retail member specified in a wrist a date no earlier than the date or by Big Rivers.	le Resource Energy subers, and approved by the retail member to buy, locks per month for a public Rivers, the purchase ct (less any retail marking of the Member to the terms, or (ii) the termitten notice from the Member to Member the Member to the Member	ervice entered into beto Big Rivers. That contra- Renewable Resource En- eriod for not less than or and payment obligations up of the Member) will be Big Rivers, until (i) the mination date for the con- ember to Big Rivers, whi	ween a ct must hergy in he year. s of the become e retail tract of ich date
Monthly Rate: The monthly rate for Renewable Re under which the Member is purchas contracts to purchase Renewable Re \$5.50 per 100 kWh block (\$0.055 per surcredit that is or may become apply rate charged to a Member for a kWh energy rate that would otherwise be Schedule RDS, Rate Schedule LIC or Resource Energy purchased by a Member for a kWh presumed to be the first kWh deliver	sing electricity for its retesource Energy, except to er kWh), subject to any licable under that whole of Renewable Resource applicable to that energor Rate Schedule LICX ember in any month will	ail member who that the energy rate is: adjustment, surcharge or esale rate schedule. This is Energy is in lieu of the ty purchase under Rate. Renewable I be conclusively	
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of the wholesale rate schedule under	r which Renewable Res	ource Energy is purchased	CELLED
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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. Original 42 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. 67 RATES, TERMS AND CONDITIONS - SECTION 2 RRES - Renewable Resource Energy Service - (continued) [T] [T] INTENTIONALLY LEFT BLANK

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			JEFF R. DEROUEN EXECUTIVE DIRECTOR
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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 43 Original SHEET NO. CANCELLING P.S.C. KY. No. **Big Rivers Electric Corporation** 23 (Name of Utility) SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 [T]RRES - Renewable Resource Energy Service - (continued) INTENTIONALLY LEFT BLANK [T]

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011 DATE EI	Bunt Kirtley
	t and Chief Executive PRESETIVE 101 Third Street, Henderson, KY 42420 Commission's Final Official Pase No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 44 Original SHEET NO. 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 RA - Rebate Adjustment: [T]Applicability: Applicable in all territory served by Big Rivers' Member Cooperatives. Availability: Available pursuant to Section 3 (Discount Adjustment) of this tariff for all service under the [T]following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer Rate, and (iii) Large Industrial Customer Expansion Rate, but only to the extent of service priced under schedule LIC. **Definitions:** Please see Section 4 for definitions common to all tariffs. T "Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements. "Smelter Agreements" are the two Wholesale Electric Service Agreements each dated [T] as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter. Rebate Adjustment: In the event that there is a Rebate to the Smelters during a fiscal year under Section 4.9 of the Smelter Agreements, then Big Rivers, subject to approval from its Board of Directors, may request Kentucky Public Service Commission ("Commission") KENTUCKY PUBLIC authorization to provide a cash rebate to its Members pursuant to of KRS 278.455(1) SERVICE COMMISSION The amount of a Rebate Adjustment, if any, will be the amount approved by order of the Commission. The Rebate Adjustment will be provided as a lump-sum KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

RA - Rebate Adjustment - (continued)

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credit to Members. Any rebate would be credited to the power bills to Members during a single month of the year. Rebates to Members shall be computed by allocating the total rebate amount to each Member system on the basis of total Unadjusted Billing Revenues received from each Member during the fiscal year for which the rebate amount was established. Unadjusted Billing Revenues shall equal the total of all bills issued to Members for service under Rate Schedules RDS, LIC, LICX (but only to the extent of service priced under Rate Schedule LIC), and RRES. Big Rivers will apply to the Commission for authorization to provide a rebate to Members within six months after the end of the fiscal year. The rebate would then be provided to Members upon receipt of Commission approval.

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ISSUED 3Y Mark A. Bailey, President 2 Big Rivers Electric Corporation, 201 All rates in this tariff are subject to change and/or refund on issuance of the C	Third Street, Henderson, KY 42 420 ommission's Final Office in Class No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 46 Original SHEET NO. **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. 23 (Name of Utility) First Revised SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 [T] ES - Environmental Surcharge: Applicability: To all Big Rivers' Members. [T]

Availability:

The Environmental Surcharge ("ES") is a mandatory rider to all sales by Big Rivers to its Members, including Base Energy sales to the Smelters under the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to the Smelters, but excluding (i) Supplemental and Back-Up Energy sales to the Smelters under those two agreements and (ii) Backup Power Service and Energy Imbalance Service to Kenergy for Domtar Paper Company, LLC (in the aggregate, "Jurisdictional Sales").

Rate:

The ES shall provide for monthly adjustments based on a charge per kWh equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

CESF = Net Jurisdictional E(m)/Jurisdictional S(m)

MESF = CESF - BESF

MESF = Monthly Environmental Surcharge Factor CESF = Current Environmental Surcharge Factor

BESF = Base Environmental Surcharge Factor of \$0.00000/kWh

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Where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and S(m) is the kWh sales for the current expense month as set forth below

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ES - Environmental Surchärge - (continued)

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Definitions:

(1) E(m) = OE - BAS

Where:

- (a) OE represents the Monthly Pollution Control Operating Expenses, defined as the operating and maintenance expense and emission allowance expense of approved environmental compliance plans; and
- (b) BAS is the net proceeds from By-Products and Emission Allowance Sales.
- (2) Total E(m) is multiplied by the Jurisdictional System Allocation Ratio to arrive at Jurisdictional E(m). The Jurisdictional Allocation Ratio is the ratio of the kWh Jurisdictional Sales to which the ES will be applied for the current expense month, divided by the sum of kWh of (i) Jurisdictional Sales, (ii) off-system sales, (iii) Supplemental and Back-Up sales to the Smelters, and (iv) Backup Power Service and Energy Imbalance Service to Kenergy for Domtar Paper Company, LLC for the current expense month.
- (3) Jurisdictional E(m) is adjusted for Over/(Under) Recovery and, if ordered by the Public Service Commission, a Prior Period Adjustment to arrive at Net Jurisdictional E(m).
- (4) The current expense month (m) shall be the second month preceding the month in which the ES is billed.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
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Big Rivers Ele	A. Bailey, President and Chief Executive OFFICE Corporation, 201 Third Street, Henderson, KY 42420 fund on issuance of the Commission's Final Office in Cale No. 2011-00036. PURSUANT TO 807 KAR 5:00. SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. CANCELLING P.S.C. KY. No. Big Rivers Electric Corporation 23 (Name of Utility) SHEET NO. First Revised RATES, TERMS AND CONDITIONS - SECTION 2 FAC - Fuel Adjustment Clause: T Applicability: To all Big Rivers' Members. Availability: The Fuel Adjustment Clause ("FAC") is a mandatory rider to all wholesale sales by Big Rivers to its Members, including Base Energy sales to the Smelters under the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to the Smelters but excluding Supplemental and Back-Up Energy sales to the Smelters under those two Agreements. The FAC shall provide for periodic adjustment per kWh of sales when the unit (1)cost of fuel [F(m)/S(m)] is above or below the base unit cost of \$0.020932 per kWh H [F(b)/S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the FAC factor for the preceding month where the FAC factor is defined below: FAC Factor = F(m) - F(b)S(m) S(b)Where "F" is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all defined below: CANCELLED (2)Fuel cost (F) shall be the most recent actual monthly cost of: SEP 0 1 2011 Fossil fuel consumed in the utility's own plants, and the utility's share of ICE COMMISSION (a) fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR ARIFE BRANCH DATE OF ISSUE September 15, 2011 DATE EFFECTIVE S

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No.

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 49 Original SHEET NO. 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 FAC - Fuel Adjustment Clause - (continued) [T] The actual identifiable fossil and nuclear fuel costs associated with energy (b) purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis and exclusive of energy purchases directly related to Supplemental and Back-Up Energy sales to the Smelters. Included therein may be such costs as the charges for economy energy purchased and the charges as a result of scheduled

> (d) The cost of fossil fuel, as denoted in (2)(a) above, recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

outages, also such kinds of energy being purchased by the buyer to

(e) All fuel costs shall be based on weighted average inventory costing.

substitute for its own higher cost energy; and less

(3) Forced outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(4) Sales (S) shall be kWh sold, excluding inter-system sales and Supplemental and Back-Up Energy sales to the Smelters. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to

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inter-system sales referred to
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All rates in this tariff	are subject to change and/or refun	d on issuance of the Commission'	s Final Ofder if Pale No. 2011-00036. SUANT TO 807 K/R 5 (1) 11 SECTION 9 (1)	•

FAC - Fuel Adjustment Clause - (continued)

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in subsection (2)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).

- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.
- (6) Current (m) period shall be the second month preceding the month in which the FAC factor is billed.

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 51 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. 23 (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 MRSM - Member Rate Stability Mechanism: T Applicability: Applicable in all territory served by Big Rivers' Member Cooperatives. Availability: Available pursuant to Section 3 (Discount Adjustment) of this tariff for all service under the T following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under schedule LIC, provided that the MRSM shall terminate on the first day of the month following the month in which the balance in the RER Fund (as described in the Rural Economic Reserve Rider) equals zero. **Definitions:** Please see Section 4 for definitions common to all tariffs. [T] "Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements. "Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter. KENTUCKY PUBLIC Member Rate Stability Mechanism: SERVICE COMMISSION Big Rivers has established an Economic Reserve of \$157 million, which will be used to offset the [T] effect of billing the FAC and Environmental Surcharge to non-Smelter sales, after taking into T account the credits received from the Unwind Surcredit and the Rebate Adjustment. The Economic Reserve is established as a stand-alone investment account, accruing interest. The [T] MRSM will draw on the Economic Reserve to mitigate the monthly impacts of the FAC and KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE OF ISSUE DATE EFFECTIVE September 15, 2011 Mark A. Bailey, President and Chief Executive Office TIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Toller in

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<u>ARSM – M</u>	ember Rate Stability Mechanism -	(continued)		(T)
Expense Mittorovided to eso the member of the member of the member of the mount of the hat the amount ase the mon	ly pro-rata portion of any lump sum rigation Adjustment (EMA) which is each member system during a monther during the month, plus (ii) the total member during the month, less (iii) the during the month, less (iv) one-tweeduring the current month or during an expense Mitigation Adjustment (Elunts subtracted in items (iii), (iv) and the third MRSM adjustment would be zero.	defined below. The amou will each equal (i) the total dollar amount of Environment total dollar amount of the total dollar amount exceed the total dollar am	nt of the (MRSM) creat amount of FAC channental Surcharge channental Surcharge channental Surcharge channental Surcharge the Unwind Surcredit provided under the Roths, <u>less</u> (v) the total per during the month; all of items (i) and (ii)	edit arges billed arges s credited debate [T] dollar provided
	all be the following:	(10)	T. L. 17 2000	
I.	\$0.000 per kWh for the first twelv			רורן ן
II.	\$0.002 per kWh for months 13 th		CA	ANCELLED
ПІ.	\$0.004 per kWh for months 25 th		S	EP 0 1 2011
IV.	\$0.006 per kWh for months 37 th	rough 48 following July 1		NTUCKY PUBLIC ICE COMMISS O
V.	\$0.007 per kWh for months 49 th	rough 60 following July 1	7, 2009; and	
VI.	\$0.009 per kWh for months 61 th	rough the termination of t	his MRSM tariff.	1
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		ic Corporation, 201 Third St	reet, Henderson, KYA	1420 No. 2011-00036. SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 53 23 CANCELLING P.S.C. KY. No. Big Rivers Electric Corporation (Name of Utility) 78 SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 2 MRSM - Member Rate Stability Mechanism - (continued) [T] The EMA for the month shall be the EMF multiplied by the S (m) which is the jurisdictional sales to which this tariff applies for the current expense month. The EMF and EMA will expire after both the Economic Reserve and the Rural Economic Reserve funds have been exhausted. If any portion of FAC or Environmental Surcharge costs are transferred to or from base rates after July 17, T 2009, then the MRSM will account for any effect of such transfers so that the Members will not see any impact on their bills, either positive or negative, of such transfers. The MRSM adjustment shall be no longer applicable once the Economic Reserve is exhausted, but the [T] MRSM shall remain a schedule in this tariff until the RER Fund is depleted, as described in the "Availability" section of this schedule. During the last month of the MRSM, the amount remaining in the Economic Reserve will be prorated to each member on the basis of the total FAC and Environmental Surcharge charges applicable to non-Smelter sales less credits under the Unwind Surcredits, less monthly prorated amounts under the Rebate Adjustment and less the EMA as applicable. [T]

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			JEFF R. DEROUEN EXECUTIVE DIRECTOR
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MRSM - Member Rate Stability Mechanism - (continued)

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			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE	Bunt Kirtley
ISSUED BY All rates in this tariff	Big Rivers Electr	Bailey, President and Chief E ric Corporation, 201 Third Stre d on issuance of the Commission' PUR	xecutive Princetive

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 55 Original 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 2 **US-Unwind Surcredit:** T Applicability: Available pursuant to Section 3 (Discount Adjustment) of this tariff for all service under the [T]following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under schedule LIC. Availability: This Unwind Surcredit (US) schedule is a rider for application to non-Smelter wholesale sales by Big Rivers under the following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) [T] Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under schedule LIC. The funding for the Unwind Surcredit is made available through the Surcredit provisions of the Smelter Agreements at Sections 4.11. **Definitions:** Please see Section 4 for definitions common to all tariffs. T CANCELLED "Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements. "Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as ERVICE COMMISSION of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter. **Determination of the Unwind Surcredit:** The billing amount computed for all non-smelter wholesale sales to which this US is applicable shall be decreased at a rate per kWh in accordance with the following formula: KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN **EXECUTIVE DIRECTOR** TARIFF BRANCH September 15, 2011. DATE EFFECTIVE DATE OF ISSUE

Mark A. Bailey, President and Chief Executive Office TIVE

Big Rivers Electric Corporation, 201 Third Street, Henderson, K.

All rates in this tariff are subject to change and/or refund on Issuance of the Commission's Final Order in Commission Final Order in Co

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 56 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 US-Unwind Surcredit - (continued) T US = Surcredit + Actual Adjustment + Balance Adjustment T Where Surcredit is the per kWh factor calculated by dividing (a) the estimate Surcharge value for the upcoming calendar year (or for remaining months in the current calendar year for the initial implementation of this Unwind Surcredit) by (b) Big Rivers' estimated nonsmelter sales (NSS) to its Members for the corresponding calendar year. The Surcredit factor shall be re-determined annually with an effective date of January 1 of each calendar уеаг. Actual Adjustment is an adjustment which compensates for the difference between (a) the amount returned to Members through the application of the Surcredit factor and (b) the Surcharge amounts paid by the Smelters during the preceding calendar year as adjusted for any over-or-under-recoveries as specified in the Smelter Agreements. The Actual Adjustment factor shall be re-determined annually with an effective date of April 1 of each calendar year. Balance Adjustment is an adjustment that compensates for any over-or-underrecoveries through application of the previous Actual Adjustment and previous Balance Adjustments. The Balance Adjustment factor shall be re-determined annually with an effective date of July 1 of each calendar year. CANCELLED **(2)** The estimated Surcharge value is the annual payments that Big Rivers expects to receive from the Smelters during the upcoming calendar year in accordance with the Wholesale Smelter Agreements at Section 4.11. KENTUCKY PUBLIC SERVICE COMMISSION (3) Non-Smelter Sales (NSS) shall be the estimated kWh sales for the upcoming calendar T year made at wholesale by Big Rivers to its Members under Big Rivers' standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large T Industrial Customer Expansion, but only to the extent of service priced under schedule T LIC, for resale to Kentucky ratepayers specifically excluding all sales for resale to the T Smelters. The applicability of the US shall terminate when the funds provided under Section KENTUCKY (4) 4.11 of the Wholesale Smelter Agreements are exhausted UBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive HILLE Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Pase No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 2 RER - Rural Economic Reserve Rider: T Applicability: Applicable in all territory served by Big Rivers' Member Cooperatives. Availability: Available pursuant to Section 3 (Discount Adjustment) of this tariff for electric service provided by Big Rivers to its Member Rural Electric Cooperatives for all Rural Delivery Points served under T Rate Schedule RDS. T **Definitions:** CANCELLED SEP 0 1 2011TI Please see Section 4 for definitions common to all tariffs. "Rural Customers" are retail customers of Members served under Standard Rate Schedule RDS MMIS TON **RER Adjustment:** T Big Rivers has established a Rural Economic Reserve ("RER") regulatory liability account of T \$60,855,790.94 ("RER Fund") which will be used to credit the bills rendered to the Rural [T] Customers pursuant to the Commission's Order in Case No. 2007-00455. The RER is established as a stand-alone investment account, accruing interest and is and will be invested in interest bearing U.S. Treasury notes. The Rural Economic Reserve Rider will draw on the RER Fund to mitigate the monthly impacts [T] of the FAC and Environmental Surcharge on each Rural Member's bill, net of the credits received under the Unwind Surcredit and the Rebate Adjustment. Each month the RER will mitigate the dollar impact of billings under the FAC and Environmental Surcharge less the total dollar amounts received under the Unwind Surcredit, less a monthly pro-rata portion of any lump sum rebates provided under the Rebate Adjustment, <u>less</u> the Expense Mitigation Adjustment (EMA) defined in the Member Rate Stability Mechanism. The amount of the Rural Economic Reserve Rider credit provided to each member system during the month will equal (i) the total amount of FAC charges associated with the RDS billed to the member during the month, plus (11) the total dollar amount of the Environmental Surcharge charges associated with the Rural Delivery Service Rateommission JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive Entreet IVE Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 24

Original SHEET NO. 58

CANCELLING P.S.C. KY. No. 23

Original SHEET NO. 82

[T]

Big Rivers Electric Corporation (Name of Utility)

RATES, TERMS AND CONDITIONS - SECTION 2

RER - Rural Economic Reserve Rider - (continued)

Schedule billed to the member during the month, <u>less</u> (iii) the total dollar amount of the Unwind Surcredits associated with the RDS Credited to the member during the month, <u>less</u> (iv) one-twelfth (1/12) of any rebates associated with the Rural Delivery Service Rate Schedule provided under the Rebate Adjustment during the current month or during any of the 11 preceding months, less (v) the total dollar amount of the Expense Mitigation Adjustment (EMA) associated with the RDS charged to the member during the month; provided that the amounts subtracted in items (iii), (iv) and (v) cannot exceed the total of items (i) and (ii) in which case the monthly Rural Economic Reserve Rider adjustment would be zero.

If any portion of FAC or Environmental Surcharge costs are transferred to or from base rates after July 17, 2009, then the RER Rider will account for any effect of such transfers so that the Rural Members will not see any impact on their bills, either positive or negative, of such transfers.

During the last month of the RER Rider, the amount remaining in the Rural Economic Reserve will be prorated to each Member on the basis of the total FAC and Environmental Surcharge charges applicable to Rural sales less credits under the Unwind Surcredits, less monthly prorated amounts under the Rebate Adjustment and less the Expense Mitigation Adjustment as applicable.

Expense Mitigation Adjustment:

The Expense Mitigation Adjustment (EMA) for each month shall be the Expense Mitigation Factor multiplied by the Rural jurisdictional sales for the current expense month. The Expense Mitigation Factor used to calculate the EMA during any month in which the RER Rider is billed will be based on the EMF schedule established in the Member Rate Stability Mechanism (MRSM) Tariff. Therefore, the appropriate EMF for a given month will be determined based on the original effective date of the MRSM Tariff (July 17, 2009) and the number of months the current month is past that date.

Term of RER Rider:

This RER Rider shall be effective beginning in the month in which the amounts in the Nonice Commission Smelter Economic Reserve (as described in the Member Rate Stability Mechanism Rider) are insufficient to fully fund the MRSM credit.

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 2 Non-Smelter Non-FAC PPA [N] Applicability Applicable in all territory served by Big Rivers' Member Cooperatives. Availability To all sales under the following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under schedule LIC. **Definitions** Please see Section 4 for definitions common to all tariffs. "Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described in the Wholesale Smelter Agreements. "Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter. Description The Non-Smelter Non-FAC PPA ("NSNFP") Factor shall be calculated as a per-kWh billing credit or charge applied on a monthly basis, for each applicable rate schedule as follows: SFP 0 1 2011 NSNFP Factor = RA / KWH KENTUCKY PUBLIC Where RA is the balance in the NSNFP Regulatory Account, established pursuant to the Watch 6 COMMISSION 2009 Order of the Public Service Commission in Case No. 2007-00455, as of June 30th of the current year and determined as provided below in the "Calculation of Purchased Power Expense" section; and KWH is the estimated Non-Smelter Applicable Sales (NSS), defined below, for the twelve month service period beginning September 1st of the current year through and including KENTUCKY August 31st of the following year. PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive Entry Big Rivers Electric Corporation, 201 Third Street, Henderson, KY, 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036. TO 807 KAR 5:011 SECTION 9

	For All Territory Ser Cooperative's Trans	mission System	
•	P.S.C. KY. No.	24	
	Original	SHEET NO.	60
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	
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RATES, TER	RMS AND CONDITIONS - SECTI	ON 2	

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The NSNFP Factor shall be calculated based upon the June 30th balance and applied to bills for service beginning September 1st of the current year. The current NSNFP Factor shall remain in place for service through and including August 31st of the following year, at which time it will be updated in accordance with the formula above.

An over- or under- recovery shall be calculated using actual amounts and shall be included in the NSNFP Regulatory Account balance for recovery in the subsequent period.

Special Conditions

1) First Twelve Months

For the initial implementation of this rate mechanism, the NSNFP Factor shall be designed to return the Regulatory Liability balance as of June 30, 2011, over twenty-four (24) months beginning with the bills for September 2011 service. After this factor has been in place for twenty-four (24) months, any remaining over- or under- recovery shall be included in the Non-FAC PPA Regulatory Account balance for recovery in the subsequent period.

2) Second Twelve Months

For the service periods beginning September 1, 2012, and ending August 31, 2013, two NSNFP Factors shall be in place. The first is the credit for months thirteen (13) through month twentyfour (24) of the credit noted in the First Twelve Months section above. The second is the NSNFP Factor calculated in accordance with the standard formula: CANCELLED

NSNFP Factor = RA / KWH

Where

RA is the Non-FAC PPA Regulatory Account balance as of June 30, 2012 and

SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

KWH is the estimated Non-Smelter Applicable Sales (NSS) for the twelve (12) months. beginning September 1, 2012 through and including August 31, 2013.

The two NSNFP Factors will be applied from September 1, 2012 to August 31, 2	d simultaneously over the twelve month service period KENTUL XY 2013. PUBLIC SERVICE COMMISSION
	JEFF R. DEROJEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011	DATE EFFECTIVE S Brut Kirley
Big Rivers Elect	A. Bailey, President and Chief Executive OfficerIVE atric Corporation, 201 7 hird Street, Henderson, KY42420 and on issuance of the Commission is final Office in Case No. 2011-00036.

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	P.S.C. KY. No.	24	
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RATES, TER	MS AND CONDITIONS - SECTI	ON 2	

Non-Smelter Non-FAC PPA - (continued)

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3) Third Twelve Months and Subsequent Twelve-Month Periods

For the service periods beginning September 1, 2013, only one NSNFP Factor shall be in place, calculated in accordance with the standard formula noted herein.

Calculation of Purchase Power Expense

Purchased Power Expense:

The monthly amount of purchased power expense that is recorded in the NSNFP Regulatory Account (PP(x)) is determined as provided in this section.

Definitions:

"Account" is the specified numbered account as set forth in the Uniform System of Accounts – Electric, promulgated under Bulletin 1767B-1 by the Rural Utilities Service, an agency of the U.S. Department of Agriculture.

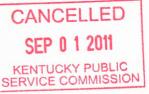
"SEPA" is the Southeastern Power Administration, an agency of the U.S. Department of Energy, or any successor agency.

"Wholesale Smelter Agreements" are the Alcan Wholesale Agreement and the Century Wholesale Agreement.

Determination of the PP(x):

The PP(x) shall be determined in accordance with the following formula:

 $PP(x) = (PP(m)/S(m) - PP(b)/S(b)) \times NSS(m)$



Where PP(m) is the current Purchased Power Costs for the month; S(m) is the current Applicable Sales; PP(b) is the Purchase Power Cost for the base period; and S(b) is the sales in the base period.

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	KENTUCKY PUBLIC SERVICE COMMISSION
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ISSUED BY Big Ri All rates in this tariff are subject to change an	Mark A. Bailey, President and Chief Executive Office TIVE vers Electric Corporation, 201 Third Street, Henderson, KY 412420 advor refund on issuance of the Commission's Final Order it Case No. 2011-00036. PURSUANT TO 807 KAR STOLL SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24		
	Original	SHEET NO.	62
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	
		SHEET NO.	
RATES, TERM	S AND CONDITIONS - SECTIONS	ON 2	
N G L N FACERRA (D.D.
Non-Smelter Non-FAC PPA – (continued)			[N]
For the initial base period, PP(b)/S(b)	(the "Purchased Power Base")) is \$0.000874.	
Purchased Power Costs (PP) s	shall be the sum of:		
555.152 and related accounts and to Account No. 555.188 a up power for the Domtar coge expensed to Account 565.	regarding Big Rivers' cost sha and related accounts regarding enerator) including transmission ount of any adjustments to Pure tive or negative; and	re of HMP&L's Stat Big Rivers' purchas in and related costs to	tion Two, e of back- hat are
to voluntary curtailments unde	of amounts credited by Big R er Section 4.13.2 of either Sme rket priced purchases of power	lter Wholesale Agre	
Less:	·		SEP 0 1 2011
(d) The total cost related system energy losses) to Kenergy under either Whol energy products other than Ba lowest cost power, whether ge	esale Smelter Agreement for ruse Monthly Energy, assuming	ember purchasers of esale to either Smelt SEPA power follow	power or er as red by the
Applicable Sales (S) shall be all kilov under all electric rate schedules, inclu ratepayers (other than by Kenergy to (b) to Kenergy as Base Monthly Ener	iding the Large Industrial Rate the Smelters and to Domtar fo	, for resale to Kentu r Backup Power Ser	cky vice), and
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ISSUED BY

Wark A. Bailey, President and Chief Executive Office TIVE

Big Rivers Electric Corporation, 201 Third Street, Henderson, XX, 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Office of the Pursuant To 807 KAR 5:011 Section 9 (1)

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 24

Original SHEET NO. 63

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C. KY. No.

SHEET NO.

RATES, TERMS AND CONDITIONS – SECTION 2

Non-Smelter Non-FAC PPA - (continued)

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Non-Smelter Applicable Sales (NSS) shall be all kilowatt-hours sold at wholesale by Big Rivers to its Members under all electric rate schedules, including the Large Industrial Rate, for resale to Kentucky ratepayers (other than by Kenergy to the Smelters and to Domtar for Backup Power Service).

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011 Mark 6 7 Seilen	DATE EFFECTIVE S-TARIFF BRANCH But Kulley
A D' D' D'	A. Bailey, President and Chief Executive Extractive for Corporation, 201 Third Street, Henderson, KY 42420 and on issuance of the Commission's Final Order in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 64 Big Rivers Electric Corporation 23 CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions T **Contract Demand:** T Upon mutual agreement with Member, a Contract Demand may be established for certain customers. Metering: T The Seller shall meter all power and energy at voltage as mutually agreed to with the Member. Meters and metering equipment shall be furnished, maintained and read or caused to be furnished, maintained and read by the Seller. Electric Characteristics and Delivery Point(s): [T] Electric power and energy to be furnished hereunder shall be alternating current, threephase, sixty Hertz. The Seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed upon by the Seller and the Member from time to time. Substations: SERVICE COMMISSION The Member shall install, own and maintain the necessary substation equipment at the point(s) of connection unless otherwise agreed to by Seller. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller. Rate: T The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each calendar year, shall review the rate for electric power and energy furnished hereunder and, if necessary, shall revise such rate so that it shall produce revenues which shall be sufficient, but only sufficient, to meet the KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive Office TIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final of

Special Rules Terms and Conditions - (continued)

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cost of operation and maintenance (including without limitation, replacements, insurance, taxes, and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

Discount Adjustment:

[T]

At the discretion of the Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

Meter Testing and Billing Adjustment:

[T]

Unless specifically stated otherwise in a contract or rate schedule to this tariff, the Seller shall test and calibrate meters in accordance with the provisions of 807 KAR 5:041, Sections 15 and 17. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Member and the Seller shall agree as to the amount of Green CELLED furnished during such period and the Seller shall render a bill therefore.

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		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
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ISSUED BY All rates in this tariff a	Big Rivers Electric C	iley, President and Chief Executive OfficerTIVE Corporation, 201 Third Street, Henderson, KY 42420 issuance of the Commission's Final Order in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. Original SHEET NO. 66 Big Rivers Electric Corporation 23 CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions - (continued) T Monitoring Uses: [T]Seller shall review member's usage by comparing the metered energy and demand for the current month to the previous month's metered amounts. Consideration is given for monthly deviations due to temperature related increases or decreases, along with a comparison to other sites with similar load patterns. A second comparison is made between the current month's usage and the previous year's data, when demand or energy levels appear to be out of line. Additionally, two of the member cooperatives have SCADA systems which provide hourly printouts of usage and at times are used for comparison whenever there appears to be a metering deviation. A meter test is performed whenever there appears to be a potential metering problem. Seller shall review all special metering situations which affect demand and energy quantities applicable to the billing period. A written determination shall accompany the bill explaining any adjustment or calculation that was made. Notice of Meter Reading or Test: [T] The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test. **Power Factor:** T Unless specifically stated otherwise in a rate schedule to this tariff, the Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 90 percent (90%) leading or lagging. If, at the time of maximum demand, power is taken at a power factor less than 90 percent (90%) leading or lagging, the Seller may adjust the maximum measured demand for billing ED purposes in accordance with the following formula: SEP 0 1 2011 Maximum Measured KW x 90% KENTUCKY PUBLIC Power Factor (%) SERVICE COMMISSION KENTUCKY The power factor shall be measured at the time of maximum demand VICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE DATE EFFECTIVE September 15, 2011 Mark A. Bailey, President and Chief Executive Entreering

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 67 Original 23 Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions - (continued) [T] [T] Right of Access: Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.

The Seller shall use all reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockages, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the government, whether federal, state or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws, or proclamations of governmental authorities, whether federal, state or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

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Payment of Bills:

Continuity of Service:

The Seller shall read meters monthly. Unless stated otherwise by a rate schedule to this tariff, electric power and energy furnished hereunder shall be paid for in Seller's designated office in immediately available funds monthly on or before the first working day after the twenty-fourth (24th) day of the month following service. If the Member shall fail to pay any such bill within such prescribed period, the Seller may discontinue delivery of electric power and energy hereunder upon five (5) days' written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of the Member to pay the minimum bill.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011 DATE	EFFECTIVE Santamber 7011
ISSUED BY Mark A. Bailey, Presid	ent and Chief Executive EMPLESTIVE 201 Third Street, Henderson, KY 42420 the Commission's Final Chief in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24			24
			Original	SHEET NO.	68
	Big Rivers Electric Corporation		CANCELLING	G P.S.C. KY. No.	23
(Name of Utility)			Original	SHEET NO.	7
		RATES, TERMS A	ND CONDITIONS - S	ECTION 3	
Special Rules Terms	s and Co	onditions – (continu	ued)		[7]
Transmission En	nergency	Control Program	:		[T]
a.	Purpo	ose:			
			systematic expedition system disturbance.	us restoration of electr	ic service
b.	Proce	edures:			
	(1)	Awareness:			
		be displayed on l From the SCAD	Big Rivers system sur	system disturbance will pervisor's SCADA syst supervisor can determ	tem.
	(2)	Localized Emerg	ency:		
		sectionalize the f controlled switch faulted line section	aulted line sections by ses and manually oper ons, the system super-	em supervisor will pro y use of his SCADA sy rated line switches. In s visor will attempt to se on of electric energy pro	vstem, radio sectionalizing ctionalize in
				ves and any other who the Midwest ISO's Or	
		Transmission Tar department perso be dispatched to Transmission De	riff curtailment provis onnel, as well as the me carry out any required partment is notified o	sions. Big Rivers' transember cooperative per I manual switching oper I the faulted line section	smission [T] rsonnel, will rations. The ns and NCELLED
		performs the requesupervisor for re-		releases the line to the	SEP 0 1 2011
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DATE OF ISSUE	Septeml	ber 15, 2011	DATE EFFECT	TIVE STARIFF BRA	NCH 011
ISSUED BY	Jul	Mark A	Bailey, President and C	Chief Executive Experience	<u> </u>
	e subject te	Big Rivers Electr	ic Corporation, 201 Thi	rd Street, Henderson, K) mission's Final Order in Ca PURSUANT TO 807 KAR 5:	42420 Se No. 2011-00036.

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 24

Original SHEET NO. 69

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C. KY. No. 23

Original SHEET NO. 8

RATES, TERMS AND CONDITIONS – SECTION 3

Special Rules Terms and Conditions – (continued)

[T]

Transmission Emergency Control Program: (continued)

(3) Widespread Emergency:

When the system supervisor recognizes widespread transmission disturbances or the loss of service to multiple distribution substations, he declares an "extreme transmission emergency".

Upon declaration of an extreme transmission emergency, the Service Restoration Coordinator (SRC) is notified and immediately assumes an operating position in the energy control area.

The system supervisor proceeds to sectionalize the line sections and restore service to as many substations as possible. In sectionalizing faulted line sections, the system supervisor will attempt to sectionalize in such a way to minimize the interruption of electric service provided to Big Rivers' member distribution cooperatives and other transmission customers.

The SRC establishes and maintains contact with the appropriate personnel from the affected member cooperative(s), appropriate Big Rivers' Transmission department personnel, and the system supervisor. Restoration continues with the following steps:

(a) The SRC coordinates the efforts of the transmission department and member cooperatives(s) to determine the full extent of system damage. an estimate is made of the time to restore full service to the distribution substations using only Big Rivers and available cooperative work forces.

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMUNICATION

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	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011	DATE EFFECTIVE Santamber 13011 Bunt Kirtley
Big Rivers Electric	Bailey, President and Chief Executive Apple 10/10 Corporation, 201 Third Street, Henderson, KY 42420 on issuance of the Commission's Final Graer in Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 24

Original SHEET NO. 70

Big Rivers Electric Corporation
(Name of Utility)

Original SHEET NO. 23

Original SHEET NO. 9

RATES, TERMS AND CONDITIONS – SECTION 3

Special Rules Terms and Conditions – (continued)

[T]

Transmission Emergency Control Program: (continued)

- [T]
- (b) If the system damages are so extensive that restoration with local or system labor only would result in prohibitively long outages, the SRC along with the transmission department and the member cooperative coordinator(s), determines what additional equipment and labor is needed.
- (c) The SRC conveys to the western area regional work plan coordinator the time, place and amount of needed equipment and labor. The coordinator arranges to meet these needs from neighboring utilities.
- (d) The SRC established a sequence of repair. This sequence is determined by working with the affected member cooperative coordinators who will have prioritized the restoration of their affected substations. The member cooperatives have chosen not to determine case specific restoration priorities due to the number of variables that are unpredictable (i.e. weather, restoration times for various subs, time of day, personnel available, etc.). They maintain a list of critical consumers and this list helps determine the sequence of restoration.
- (e) The SRC monitors the progress of the restoration effort and conveys this information to the appropriate individuals for public dissemination.
- (f) Effectiveness and timeliness of the restoration is reviewed by the Big Rivers' Operation Committee for possible procedural improvements.

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KENTUCKY PUBLIC SERVICE COMMISSION

		KENTUCKY PUBLIC SERVICE COMM	ISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTO	-
DATE OF ISSUE	September 15, 2011	DATE EFFECTIVE SOMETHING TARIFF BRANCH But Kirtley	
ISSUED BY All rates in this tariff a	Big Rivers Electr	Bailey, President and Chief Executive LATESTIVE ic Corporation, 201 Third Street, Henderson, KY 42420 on issuance of the Commission's Final Guide in Case No. 2011 SECTION OF THE PURSUANT TO 807 KAR 5:011 SECTION OF THE PURSUANT TO 807 KAR 5:0	2011-00036.

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. SHEET NO. 71 Original 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) 10 SHEET NO. Original RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions - (continued) Generation Deficiency Emergency Control Program: [T] a. Purpose: To provide a plan to recover from generation deficiencies other than deficiencies caused by fuel shortages. b. Procedures: (1) Awareness: When the level of available generation power becomes insufficient to meet the projected total system sales, the following steps will be following in the sequence listed until the generation and load are equal (2) Sequential Steps of Action: (a) Determine capacity shortage based on generation limitations, pending weather forecast conditions and forecasted load requirements. (b) Arrange economic power purchases from off-system sources as required to serve firm load commitments (and non-firm commitments if economically feasible). Reduce or completely curtail non-firm power sales starting with the (c) lowest price transactions as influenced by term of commitment, Curtail off-system short-term capacity sales. (d) SEP 0 1 2011 Initiate startup of standby or reserved coal-fired generation if TUCKY PUBLIC (e) purchase power is unavailable. Startup or reserve generation (if COMMISSION any) will be initiated only to serve firm load requirements. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

DATE OF ISSUE September 15, 2011

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ISSUED BY

Mark A. Bailey, President and Chief Executive PEPERTIVE

Big Rivers Electric Corporation, 2011

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in One 100036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 72 SHEET NO. Original CANCELLING P.S.C. KY. No. **Big Rivers Electric Corporation** 23 (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions – (continued) T Generation Deficiency Emergency Control Program: (continued) [T] Start combustion turbine. (f) (g) Implement a request to other utilities for emergency power purchases to meet firm load requirements. (h) Implement corporate energy conservation measures in the generating plants, transmission system, and office buildings. (i) Issue public appears for all member cooperative consumers, to reduce power usage on a voluntary basis, including direct calls to large industrial consumers, including implementing procedures of the Seller's Voluntary Price Curtailable Service Rider. Initiate a voltage reduction action through Big Rivers' transmission (j) facility control as well as working with the member cooperative representatives to accomplish this action at the distribution substations. (k) Implement curtailment of off-system firm power sales. Implement curtailment of power to industrial consumers (on a **(I)** rotating type basis as needed.) (m) Request load curtailment of member cooperatives. Determine amounts of load reduction required of each cooperative and the anticipated length of curtailment. The member cooperatives will reduce load in accordance with their curtailment plan. Their curtailment will be developed considering the essential loads on their systems. SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR Sentember I 2011 DATE EFFECTIVE DATE OF ISSUE September 15, 2011

Big Rivers Electric Corporation, 201 Third Street, Henderson All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final and a 2011-00036.

Mark A. Bailey, President and Chief Executive EAFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 73 Original SHEET NO. **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. 23 (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions – (continued) T Fuel Emergency Control Program: [T]Purpose: a. To provide a plan for reducing the consumption of electric energy on Big Rivers [T]system in the event of a severe coal shortage, such as might result from a general T strike in the coal mines, or severe weather.

b. Procedures:

In the event of a potential severe coal shortage, such as one resulting from a general coal strike, Big Rivers shall review the inventory of its fuel stock to determine the quantity and quality of the recoverable fuel. This review shall be completed within the thirty (30) day period prior to the anticipated start of the emergency and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. After each curtailment of electric service, the generation levels will be adjusted to the new, reduced level in the calculation of the "day's operation" of remaining coal inventory.

- (1) To be initiated when fuel supplies are less than 30 days' operation of coalfired generation and a continued downward trend in coal stock is anticipated:
 - (a) Advise all Member Cooperatives of the number of day's burnCANCELLED remaining.

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- (b) Optimize the use of non-coal-fired generation to the extent possible.
- (c) For individual plants with coal inventories significantly under Big

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011 DATE EFF	ECTIVE September 1 2011 Bunt Kulley
ISSUED BY Mark A. Bailey, President a Big Rivers Electric Corporation, 20! All rates in this tariff are subject to change and/or refund on issuance of the C	Third Street, Henderson, KY 42420 ommission's Final Grid-like Case No. 2011-00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 74 Original SHEET NO. 23 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions – (continued) [T] Fuel Emergency Control Program: (continued) [T] Rivers' average days supply, modify economic dispatch procedures to conserve coal at those locations. Reduce or completely curtail non-firm power sales starting with (d) the lowest price transactions as influenced by term of commitment Implement corporate energy conservation measures in the (e) generating plants, transmission system, and office buildings. (2) To be initiated when fuel supplies are less than 25 days' operation at the daily burn rate resulting after implementation of the actions in the above Section (1) of coal-fired generation and a continued downward trend in coal stocks is anticipated: (a) Advise all Member Cooperatives of the number of days' burn remaining. At coal-fired generating plants, substitute the use of oil or natural (b) gas for coal as permitted by plant design, oil storage facilities and oil/natural gas availability. Curtail off-system short-term capacity sales. (c) (d) Arrange economic power purchases from off-system sources as required to serve firm load commitments (and non-firm commitments if economically feasible). Investigate possible fuel exchanges/purchases with neighboring CKY PUBLIC (e) utilities. (f) Thorough use of the news media and working with the member distribution system contracts direct consumers appeal to all consumers to voluntarily reduce their use of electric onergy as much as possible, and in any case thickers from the first on essential usage of electricity. JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE September 15, 2011 DATE OF ISSUE Mark A. Bailey, President and Chief Executive Executive Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Big Rivers Electric Corporation	<u>on</u>		CANCELI	LING P.S.C.	KY. No.	23	
(Name of Utility)			Origin	nal	SHEET NO.	14	
	RATES	, TERMS AND	CONDITIONS	- SECTION	N 3		
Special Rules Terms and C	Conditions	- (continued)					[T]
Fuel Emergency Contro	ol Program	n: (continued)					[T]
(3)	than 2 after i	0 days' operati	on of coal-fir of the action	ed plants at s in the abo	- when fuel sup the daily burn r ve Sections (1) a nticipated:	ate resulting	
	(a)	Advise all M remaining.	ember Coope	eratives of t	he number of da	ys' burn	
	(b)		est price trans		firm power sales		
	(c)	Implement cu	urtailment of	off-system	firm power sales	s.	
(4)	fired g	generation at the	e daily burn re Sections (1), (ate resulting	n 15 days' opera g after implement and a continued	ntation of the	
	(a)	Advise all Moremaining.	ember Coope	ratives of n	umber of days'	burn	
(5)	fired g	generation at the s in the above S ward trend in co	e daily burn re Sections (1), (pal stocks is a ember Coope	ate resulting 2), (3), and nticipated:	n 10 days' opera g after implement (4) and a contin this level of fue	tation of the ueCANCE	2011 PUBLIC
	(b)	Discontinue a	all emergency	deliveries	to neighboring u	ıtilities	IVIIVIISSICI
•	(c)			DUR	LIC SERVICE CONTROL OF THE PROPERTY OF THE PRO	OMMISSION OUEN ECTOR	
DATE OF ISSUE Septe	mber 15, 20)11	_ DATE EFF	ECTIVE	TARIFF BRAN	ICH	
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ISSUED BY All rates in this tariff are subject	Big R	ivers Electric Co	rporation, 201	Third Street	ecutive EFFEST IVI t, Henderson, KY Final Office in Cas JANT TO 807 KAR 5:0	42420 No. 2011-0003	6.

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 76 SHEET NO. Original Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) Original SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 3 Special Rules Terms and Conditions - (continued) T Fuel Emergency Control Program: (continued) [T] Member Cooperatives are requested to maintain a minimum (d) service level which is not greater than that required for protection of human life and safety, protection plant facilities, and employees' security. To be initiated as a measure of last resort when fuel supplies are decreased (6) to 5 days' operation of coal-fired generation at the daily burn rate resulting after implementation of the actions in the above Sections (1), (2), (3), (4), and (5) and a continued downward trend in coal stocks is anticipated: Advise all Member Cooperatives that this level of fuel supplies (a) has been reached. As a last resort, implement load shedding procedures for both (b) Member Cooperatives and off-system customers as required to preserve the integrity of the electrical system. This procedure shall be coordinated with the Member Cooperatives in order to assure the minimum impact upon those services which are necessary for the protection of physical facilities. Termination of Energy Emergency: (c) The Fuel Emergency Control Program shall be terminated upon notice to the Commission, when the remaining days of operation of coal-fired generation is at least 30 days, coal deliveries have been resumed, and there is reasonable assurance the coal stocks are being restored to adequate levels. SEP 0 1 2011 KENTUCKY PUBLIC KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive

Big Rivers Electric Corporation, 201 Third Street, Hender

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 77 SHEET NO. Original Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 4 [T] **Definitions** -Unless stated otherwise within these Rates, Terms and Conditions, the following the abbreviations and phrases will have the following meanings as of the effective date of this tariff-1. "Big Rivers" shall mean Big Rivers Electric Corporation. 2. "Existing Customer" shall mean any customer of a Member Cooperative served as of August 31, 1999. 3. "FERC" shall mean the Federal Energy Regulatory Commission. 4. "Kenergy" shall mean Kenergy Corp. "KPSC" shall mean the Kentucky Public Service Commission. 5. "Member Cooperative" shall mean either Jackson Purchase Energy Corporation, Kenergy 6. Corp., or Meade County Rural Electric Cooperative Corporation. 7. "Member Cooperatives" shall mean, collectively, Jackson Purchase Energy Corporation, Kenergy Corp., and Meade County Rural Electric Cooperative Corporation. 8. "Members" shall mean, collectively, Jackson Purchase Energy Corporation, Kenergy Corp., and Meade County Rural Cooperative Corporation. 9. "Midwest ISO" shall mean the Midwest Independent Transmission System Operator, Inc., or any successor entity. CANCELL "New Customer" shall mean any customer of a Member Cooperative commencing served 1 20 10. on or after September 1, 1999. KENTUCKY PUBLIC SION "OATT" shall mean the Midwest ISO Open Access Transmission, Energy and Operating 11. Reserve Markets Tariff, as revised from time to time. "Rural Customers" are retail customers of Members served under Standard Rate Schedule 12. RDS. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE DATE OF ISSUE September 15, 2011 Mark A. Bailey, President and Chief Executive ERFESTIVE Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2011-00036.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 78 Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 4

Definitions - (continued)

T

- "SEPA" shall mean the Southeastern Power Administration, an agency of the U.S. 13. Department of Energy or any successor agency.
- 14. "Smelter" is the aluminum reduction facility of either Alcan Primary Products Corporation or Century Aluminum of Kentucky General Partnership.
- 15. "Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.
- 16. "Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE September 15, 2011 DATE	EFFECTIVE Sentember PRANCH Bunt Kirtley
ISSUED BY Mark A. Bailey, Preside Big Rivers Electric Corporation, All rates in this tariff are subject to thange and/or refund on issuance of the	ent and Chief Executive English 100 and Chief Executive English 100 and Chief Executive English 2420 and Chief English 2011 -00036. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG RIVERS ELECTRIC CORPORATION

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PUBLIC SERVICE
COMMISSION

HENDERSON, KENTUCKY

RATES, RULES AND ADMINISTRATIVE REGULATIONS FOR FURNISHING

ELECTRIC SERVICE

AT

BRECKINRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN, HENDERSON, HOPKINS, LYON, MCLEAN, MEADE, MUHLENBERG, OHIO, UNION, MCCRACKEN, LIVINGSTON, BALLARD, CARLISLE, MARSHALL, GRAYES AND WEBSTER COUNTIES

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

CANCELLED

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

Issued October 9, 2008

Effective July 17, 2009

By Big Rivers Electric Corporation (Name of Utility)

By Authority of PSC in Case No. 2007-00455, Order dated
March 6, 2009

C9/1/11

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Director

					For All Territory Cooperative's Tra P.S.C.KY.NO.	Served By ensmission System 23		
					Original	SHEET NO.	2	
Big		Electric Cor e of Utility)		<u>on</u>	CANCELLING P	.S.C.KY.NO.		
					····	SHEET NO.		
				RULES	AND REGULATION	NS		
A.	SPEC	IAL RUL	ES - E	LECTRICAL SER	VICE			
	1.	Billing	Demar	nd:				
	a.			of establishing billi pries, as follows:	ng demands, all del	ivery points shall be	classified into one	
			(1)	Intentionally Lef	t Blank.			
			(2)			Points (i.e., a single cated delivery point		
			(3)	Rural Delivery P this paragraph 1.	Points (i.e. all delivery points not described in (1) or (2) of 1.a.)			
		٠		s specifically stated nds shall be determ		schedule to this tari	ff, Billing	
			(1)	Intentionally Lef	t Blank.			
			(2)	thirty-minute der		Points The maxin ry point during each er.		
			(3)	distribution coop	oints The month perative shall be the and of its rural delive	ly rural Billing Dema maximum integrated ery points.	and for each thirty-minute CANCELLED	
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		E October	. jón			July 17, 2009 EF	FECTIVE	
			/	Big Rivers Electric C (Signature of Officer) te No. 2007-00455, C)	t., Hendersons KX 1424	₹© 807 KAR 5:011 TION 9 (1)	

ecutive Director

		For All Territory Se Cooperative's Trans P.S.C.KY.NO.		
		Original	SHEET NO.	3
Big Rivers Electr		CANCELLING P.S.	C.KY.NO.	
(Name of U	tility)		SHEET NO.	
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	RULES	AND REGULATIONS		
2.	Contract Demand:	,		
	Upon mutual agreement with customers.	h Member, a Contract	Demand may be establish	hed for certain
.3.	Metering:			
	The Seller shall meter all po Member. Meters and meteri caused to be furnished, main	ing equipment shall be	furnished, maintained ar	
4.	Electric Characteristics and	Delivery Point(s):	•	
	Electric power and energy to phase, sixty Hertz. The Sell systems of the Seller and the the initial points of delivery, of service hereunder. Addit Member from time to time.	er shall make and pay e Member at the point(, delivery voltages and	for all final connections s) of delivery. The partie capacity prior to the con	between the es will specify nmencement
5.	Substations:		esti.	
	The Member shall install, or point(s) of connection unless maintain switching and prote enable the Member to take a protect the system of the Sel	s otherwise agreed to be ective equipment whice and use the electric povers.	y Seller. The Seller shal h may be reasonably nec	ll own and essary to
6.	Rate:			SEP 0 1 2011 KENTUCKY PUBLIC
	The Board of Directors of the any event not less frequently lectric power and energy fur that it shall produce revenue	than once in each cale nished hereunder and,	endar year, shall review t if necessary, shall revise	the rate for such rate so
DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	OF KEI	CE COMMISSION NTUCKY ECTIVE
ISSUED BY	(Signature of Cority of PSC in Case No. 2007-004	ctric Corporation, 201 3rd	St., Henderson KX 42420	/2009

By Executive Directo

	Cooperative's Transn P.S.C.KY.NO.				
	Original	SHEET NO.	4		
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO.				
	· · ·	SHEET NO.			
					

RULES AND REGULATIONS

cost of operation and maintenance (including without limitation, replacements, insurance, taxes, and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

7. Discount Adjustment:

At the discretion of the Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

8. Meter Testing and Billing Adjustment:

Unless specifically stated otherwise in a contract or rate schedule to this tariff, the Seller shall test and calibrate meters in accordance with the provisions of 807 KAR 5:041, Sections 15 and 17. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Member and the Seller shall agree as to the amount of CANCELLE energy furnished during such period and the Seller shall render a bill therefore.

9. Monitoring Uses:

Seller shall review member's usage by comparing the metered energy and demand for the current month to the previous month's metered amounts. Consideration is given for

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	OF KENTUCKY
DATE OF ISSUE October 9, 2008	DATE EFFECTIVE
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.	By W Dever Director

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•	Original	SHEET NO.	5		
ig Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO.				
		SHEET NO			
	RULES AND REGULATIONS				

monthly deviations due to temperature related increases or decreases, along with a comparison to other sites with similar load patterns. A second comparison is made between the current month's usage and the previous year's data, when demand or energy levels appear to be out of line. Additionally, two of the member cooperatives have SCADA systems which provide hourly printouts of usage and at times are used for comparison whenever there appears to be a metering deviation.

A meter test is performed whenever there appears to be a potential metering problem. Seller shall review all special metering situations which affect demand and energy quantities applicable to the billing period. A written determination shall accompany the bill explaining any adjustment or calculation that was made.

10. Notice of Meter Reading or Test:

The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.

11. Power Factor:

Unless specifically stated otherwise in a rate schedule to this tariff, the Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 90 percent (90%) leading or lagging.

If, at the time of maximum demand, power is taken at a power factor less than 90 percent (90%) leading or lagging, the Seller may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Maximum Measured KW x 90%
Power Factor (%)

The power factor shall be measured at the time of maximum demand.

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE OF KENTU OF KENTU DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17, 2009 EFFECTIVE 7/17/200 ISSUED BY Big Rivers Electric Corporation, 201 3 rd St., Henderson SY (13429 O 80 (Signature of Officer)) Issued By Authority of PSC in Case No. 2007-00455, Order dated March 6, 2009 By B	JCKY VE 19 7 KAR 5:011
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•	Cooperative's Transi P.S.C.KY.NO.	nission System		
	Original	SHEET NO.	6	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO		
(Name of Ounty)		SHEET NO.		
. R	LULES AND REGULATIONS			

12. Right of Access:

Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.

Continuity of Service:

The Seller shall use all reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockages, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the government, whether federal, state or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws, or proclamations of governmental authorities, whether federal, state or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

14. Payment of Bills:

The Seller shall read meters monthly. Unless stated otherwise by a rate schedule to this tariff, electric power and energy furnished hereunder shall be paid for in Seller's designated office in immediately available funds monthly on or before the first working day after the twenty-fourth (24th) day of the month following service. If the Member CANCELLED shall fail to pay any such bill within such prescribed period, the Seller may discontinue delivery of electric power and energy hereunder upon five (5) days' written notice to SEP 0 1 2011 Member of its intention to do so. Such discontinuance for non-payment shall not in any ANTUCKY PUBLIC way affect the obligation of the Member to pay the minimum bill.

15. <u>Transmission Emergency Control Program:</u>	<u> </u>
	PUBLIC SERVICE COMMISSION
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	By Recutive Director

For All Territory Served By
Cooperative's Transmission System
P.S.C.KY.NO.

Original SHEET NO.
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Big Rivers Electric Corporation
(Name of Utility)

RULES AND REGULATIONS

a. Purpose:

To provide a plan for the systematic expeditious restoration of electric service following a transmission system disturbance.

b. Procedures:

(1) Awareness:

The first indication of a transmission system disturbance will most likely be displayed on Big Rivers system supervisor's SCADA system. From the SCADA alarms, the system supervisor can determine the general nature and extent of the disturbance.

(2) Localized Emergency:

If the disturbance is localized, the system supervisor will proceed to sectionalize the faulted line sections by use of his SCADA system, radio controlled switches and manually operated line switches. In sectionalizing faulted line sections, the system supervisor will attempt to sectionalize in such a way to minimize the interruption of electric energy provided to Big Rivers' member distribution cooperatives and any other wholesale customers in a manner consistent with the Big Rivers' Open Access Transmission Tariff curtailment provisions. Big Rivers' transmission department personnel, as well as the member cooperative personnel, will be dispatched to carry out any required manual switching operations. The Transmission Department is notified of the faulted line sections and performs the required line repairs and releases the line to the system supervisor for re-energization.

KENTUCKY PUBLIC SERVICE COMMISSION

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July	7, 2009 OF KENTUCKY EFFECTIVE
ISSUES BY Big Rivers Electric Corporation, 201 3rd S (Signature of Officer)	<u>., Henderson, KY 4242</u> 7/2009 PURSUANT TO 807 KAR 5:011
Issued By Authority of PSC Case No. 2007-00455, Order Dated March 6.	
	By Recutive Director

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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO		
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· R	ULES AND REGULATIONS			

(3) Widespread Emergency:

When the system supervisor recognizes widespread transmission disturbances or the loss of service to multiple distribution substations, he declares an "extreme transmission emergency".

Upon declaration of an extreme transmission emergency, the service restoration coordinator (SRC) is notified and immediately assumes an operating position in the energy control area.

The system supervisor proceeds to sectionalize the line sections and restore service to as many substations as possible. In sectionalizing faulted line sections, the system supervisor will attempt to sectionalize in such a way to minimize the interruption of electric service provided to Big Rivers' member distribution cooperatives and other transmission customers.

The SRC establishes and maintains contact with the appropriate personnel from the affected member cooperative(s), appropriate Big Rivers' Transmission department personnel, and the system supervisor. Restoration continues with the following steps:

(a) The SRC coordinates the efforts of the transmission department and member cooperatives(s) to determine the full extent of system damage. an estimate is made of the time to restore full service to the distribution substations using only Big Rivers and available cooperative work forces.

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For All Territory Served By
Cooperative's Transmission System
P.S.C.KY.NO.

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Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C.KY.NO.

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RULES AND REGULATIONS

- (b) If the system damages are so extensive that restoration with local or system labor only would result in prohibitively long outages, the SRC along with the transmission department and the member cooperative coordinator(s), determines what additional equipment and labor is needed.
- (c) The SRC conveys to the western area regional work plan coordinator the time, place and amount of needed equipment and labor. The coordinator arranges to meet these needs from neighboring utilities.
- (d) The SRC establishes a sequence of repair. This sequence is determined by working with the affected member cooperative coordinators who will have prioritized the restoration of their affected substations. The member cooperatives have chosen not to determine case specific restoration priorities due to the number of variables that are unpredictable (i.e. weather, restoration times for various subs, time of day, personnel available, etc.). They maintain a list of critical consumers and this list helps determine the sequence of restoration.
- (e) The SRC monitors the progress of the restoration effort and conveys this information to the appropriate individuals for public dissemination.
- (f) Upon completion of restoration of service, the emergency is declared ended.
- (g) Effectiveness and timeliness of the restoration is reviewed by the Big Rivers' Operation Committee for possible procedural improvements.

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KENTUCKY PUBLIC SERVICE COMMISSION

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			F	RULES A	AND REGULATION	S				
16.	Gener	ation De	ficiency	Emerge	ency Control Progra	ım:		**		
	a	Purpo	se:							
		•	ovide a p		ecover from generat	ion deficiencies of	ther than defic	ciencies		
•	(b)	Procee	dures:							
		(1)	Aware	ness:						
:			the pro	jected 1	el of available gener total system sales, the d until the generation	ne following steps	will be follow			
		(2)	Seque	ntial Ste	eps of Action:					
			(a)	pendi	mine capacity short ng weather forecast rements.			ions,	ſ	
			(b)	requir	ge economic power red to serve firm loa nitments if economic	d commitments (a		rces as		
		•	(c)		ce or completely cur west price transaction					
			(d)	Curta	il off-system short-t	erm capacity sales	3.	CANC	ELLE	D
			(e)	purch	te startup of standby ase power is unavai will be initiated only	lable. Startup of re	eserve generat	tion (if	1 2011 Y PUBL OMMISS	IC
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DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17, 2009 OF KENTUCKY

ISSUED BY Big Rivers Electric Corporation, 201 3rd St., Henderson, KY 424209

(Signature of Officer)

Issued By Authority of PSC Case No. 2007-00455, Order Dated. March 6, 2009

By Executive Director

		For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO
		Original SHEET NO. 11
Big Rivers Electric Corporation	on .	CANCELLING P.S.C.KY.NO.
(Name of Utility)		SHEET NO.
	R	ULES AND REGULATIONS
	(f)	Start combustion turbine.
	(g)	Implement a request to other utilities for emergency power purchases to meet firm load requirements.
	(h)	Implement corporate energy conservation measures in the generating plants, transmission system, and office buildings.
	(i)	Issue public appeals for all member cooperative consumers, to reduce power usage on a voluntary basis, including direct calls to large industrial consumers, including implementing procedures of the Seller's Voluntary Price Curtailable Service Rider.
	(j)	Initiate a voltage reduction action through Big Rivers' transmission facility controls as well as working with the member cooperative representatives to accomplish this action at the distribution substations.
	(k)	Implement curtailment of off-system firm power sales.
	(1)	Implement curtailment of power to industrial consumers (on a rotating type basis as needed.)
	(m)	Request load curtailment of member cooperatives. Determine amounts of load reduction required of each cooperative and the anticipated length of curtailment. The member cooperatives will reduce load in accordance with their curtailment plan. Their curtailment will be developed considering the essential loads on their systems.
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· · ·		R	ULES AND REGULATIO	NS
17.	Fuel	Emergency Control	Program:	
	1 401	· ·	. 1081	
	a.	Purpose:		
		Electric Corpora	tion (Big Rivers) system	nption of electric energy on Big Rivers in the event of a severe coal shortage, in the coal mines, or severe weather.
	1.	Describeration		
	b.	Procedures:	. • • • • • • • • • • • • • • • • • • •	
	b.	In the event of a general coal strik determine the qu completed within emergency and t carried out to the the regulatory au service, the gene	te, Big Rivers shall review antity and quality of the real the thirty (30) day perion the following steps will be extent not prohibited by athorities having jurisdiction.	rtage, such as one resulting from a w the inventory of its fuel stock to recoverable fuel. This review shall be d prior to the anticipated start of the e implemented. These steps will be contractual commitments or by order of on. After each curtailment of electric sted to the new, reduced level in the maining coal inventory.

anticipated:

(a) Advise all Member Cooperatives of the number of day's burn remaining.

(b) Optimize the use of non-coal-fired generation to the extent

(c) For individual plants with coal inventories significantly winder Big COMMISSION

KENTUCKY PUBLIC

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	RULE	S AND REGULATION	NS-		
		rs' average days suppedures to conserve co	ly, modify economic of al at those locations.	lispatch	
			tail non-firm power sa ns as influenced by te		
			gy conservation measussion system, and office		
(2)	daily burn rat	te resulting after impl f coal-fired generation	are less than 25 days' ementation of the acti- n and a continued dow	ons in the above	
		se all Member Coope ining.	eratives of the number	of days' burn	
	gas f		lants, substitute the us by plant design, oil sto		
•	(c) Curta	ail off-system short-te	erm capacity sales.		
	requi		purchases from off-sy. I commitments (and no ally feasible).		
	(e) Inve		xchanges/purchases w	oth neighboring CANCELLED SEP 0 1 2011	
	districons mucl	ibution system contra umers to voluntarily r	cts direct consumers a reduce their use of elec- my case endeavor to re- ity PUBLIC SERV	ctric energy as educe the non-	N
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	(3)	than 20 after in	days' openplementa	eration of coal- tion of the act	-fire	ted below – when fuel d plants at the daily bu in the above Sections (stocks is anticipated:	rn rate resulting	
•		(a)	Advise a remainin		oper	atives of the number of	f days' burn	
		(b)				ail all non-firm power s s as influenced by term		
		(c)	Impleme	nt curtailment	of o	ff-system firm power s	sales.	
· · · · · · · · · · · · · · · · · · ·	(4)	fired go actions	eneration a	at the daily but	m ra 1), (2	re less than 15 days' of te resulting after imple 2) and (3) and a continu	mentation of the	
		(a)	Advise a remainin		oper	atives of number of da	ys' burn	
	(5)	fired go actions	eneration a	at the daily but	m ra l), (2	re less than 10 days' of the resulting after imple 2), (3), and (4) and a conticipated:	mentation of the	
		(a)	Advise a been read		oper	atives that this level of	fuel supplies has	
		(b)	Disconting so ordered	nue all emerge ed otherwise by	ncy y the	deliveries to neighbor KPSC or FERC.	ng GiAdes Ghies ED SEP 0 1 2011	
		(c)	Impleme	ent rolling nativ	ve Io	ad curtailments.	KENTUCKY PUBLIC SERVICE COMMISSION	; NC
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	RULES AND REGULATIONS		·	
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- (d) Member Cooperatives are requested to maintain a minimum service level which is not greater than that required for protection of human life and safety, protection plant facilities, and employees' security.
- (5) To be initiated as a measure of last resort when fuel supplies are decreased to 5 days' operation of coal-fired generation at the daily burn rate resulting after implementation of the actions in the above Sections (1), (2), (3), (4), and (5) and a continued downward trend in coal stocks is anticipated:
 - (a) Advise all Member Cooperatives that this level of fuel supplies has been reached.
 - (b) As a last resort, implement load shedding procedures for both Member Cooperatives and off-system customers as required to preserve the integrity of the electrical system. This procedure shall be coordinated with the Member Cooperatives in order to assure the minimum impact upon those services which are necessary for the protection of physical facilities.
 - (c) Termination of Energy Emergency:

The Fuel Emergency Control Program shall be terminated upon notice to the Commission, when the remaining days of operation of coal-fired generation is at least 30 days, coal deliveries have been resumed, and there is reasonable assurance the coal stocks are being restored to adequate levels.

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KENTUCKY PUBLIC SERVICE COMMISSION

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Big Rivers Electric Corporation	CANCELLING P.S.	CANCELLING P.S.C.KY.NO.	
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	RULES AND REGULATIONS		
B SPECIAL RULES - CABLE T	ELEVISION ATTACHME	NT	

Establishing Pole Use: 1.

- Before a CATV operator shall make use under this tariff of any of the facilities of a. Big Rivers, it shall notify Big Rivers in writing of its intent and shall comply with the procedures established by Big Rivers. The CATV operator shall furnish Big Rivers detailed construction plans and drawings, together with necessary maps, indicating the specific poles of Big Rivers upon which attachments are proposed, the number and character of the attachments to be on such poles, the rearrangements of Big Rivers' fixtures and equipment necessary for the attachments, and relocations or replacements of existing poles, and any additional poles required by the CATV operator.
- b. Big Rivers shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required. Upon written notice by the CATV operator to Big Rivers that the cost estimate is approved, Big Rivers. shall proceed with the necessary changes. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such manner as not to interfere with the service requirements of Big Rivers.
- Upon completion of all changes, the CATV operator shall pay Big Rivers the c. actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operator hereunder shall not be limited to amounts shown on estimates made by Big Rivers hereunder.
- Any reclearing of existing rights-of-way and any tree trimming necessary (for the CFI c. establishment of attachments hereunder shall be performed by the CATV operator.

KENTUCKY PUBLIC

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	PUBLIC SERVICE COMMISSION OF KENTLICKY
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Mark & Big Rivers Electric Corporation, 201 3 rd (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6	Ully 17, 2009 EFFECTIVE 7/17/2009 St., Henders SUXMZZZO 807 KAR 5:011 SECTION 9 (1)
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Big Rivers Electric Corp	poration	CANCELLING P.S.C.	KY.NO.	
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	RULES	AND REGULATIONS		
e.	tariff shall remain the CATV operator under	nances to which attach property of Big Rivers this tariff for changes rator to the ownership	, and any payments ma in Big Rivers' facilitie	ade by the s shall not
f.	CATV operator, when	ry for correction of a sure notice of intent had rethe charges that would properly authorized.	not been given, shall be	billed at an
. 2. Ease	ments and Rights-of-Wa	<u>y:</u>		
privi placi there	Rivers does not warrant named to be a casements, and some or maintaining its attaction of shall attach to Big Rivers and rights-of-way.	should the CATV operated the characters on Big Rivers	tor at any time be prev poles, no liability on	ented from account
3. <u>Main</u>	tenance of Poles, Attach	ments and Operation:		
a.	pole or poles necessar	ay considerations or pury, such relocation shale ach party shall bear the	l be made by Big River	s at its own
b.	making such replacer in cases of emergency of such proposed repl time so specified, trai	eary to replace or relocation, give the carry operator is accument or relocation, asfer its attachments to transfer its attachment.	forty-eight (48) hours' or, specifying in said to and the CATV operato the new or relocated po	all the fore CKY PUBLIC not fee (Except MMISSION tice the time or shall, at the lime of the should the
	time specified, Big R shall pay Big Rivers	ivers may elect to do su the cost thereof. Big R es which may result the	ich work and the CATV ivers shall not be liable	V operator
			OF KEI	CE COMMISSION NTUCKY
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- c. Any attachment of CATV which does not conform to the specifications set out in this tariff shall be brought into conformity herewith as soon as practical. Big Rivers reserves the right to inspect each new installation on its poles and in the vicinity of its lines or appurtenances. Such inspection made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.
- d. Big Rivers reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. Big Rivers shall not be liable to the CATV operator for any interruption of service or for interference with the operation of its cables, wire and appliances when such conditions are caused by situations beyond Big Rivers' control.

4. Inspections:

a. Periodic Inspection:

Any unauthorized or unreported attachment by a CATV operator will be billed at two times the amount that would have been due had the installation been made the day after the last inspection preceding discovery of the attachment.

b. Make-Ready Inspection:

Actual expenses, plus appropriate overhead charges, incurred by Big Rivers in any "make-ready" or "walk-through" inspection required of Big Rivers will be NCELLED paid for by the CATV operator.

5. Insurance or Bond:

a. The CATV operator shall defend, indemnify and save harmless Big Kirvers from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor.

defending against the same and payment of any sections of Juaginese theorets,				
	PUBLIC SERVICE COMMISSION OF KEN TUCKY			
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	by reason of (1) injuried properties, (3) pollution environment or (4) vio suffered directly by Bigor suits against it by the omissions of the CATV or from their presence concurrence with any aliable for its sole active.	ns, contaminations of lations of government grant gran	or other adverse effect al laws, regulations of rectly by reason of clar or alleged to have resures, agents, or other regular g Rivers, either solely	ots on the r orders whether aims, demands lited from acts or epresentatives
b.	The CATV operator w to do business in the C			pany authorized
		its employees to the e Laws of Kentucky.	xtent required by Wo	rkers'
	which the CAT amount of \$1,0 personal injury	(V) operator operates (000,000 for each person	tte coverage for each ander this contract to on and \$1,000,000 for 0 as to the property of of property damage.	a minimum each accident or
	(3) Naming Big R	ivers Electric Corpora	ation as an additional	insured.
. d.	Before beginning oper be furnished to Big Riv coverage. Each policy endorsement written as	vers a certificate evide required hereunder sl	encing the existence o	fsuch
	The insurance	or bond provided here	ein shall also be	
		of Big Rivers Electric	•	SEP 0 1 2011
	performance b	e, within the coverage y the insured of any in s tariff. This insurance	ndemnity agreement	KENTUCKY PUBLIC SERVICE COMMISSIO
		ny cause within thirty		
	notice being fi	rst given to Big River		DE COMMISSION
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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C.KY.NO.
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6. Change of Use Provision:

When Big Rivers requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours' notice (except in cases of emergency) in order to accomplish the CATV-related changes. If the CATV operator is unable or unwilling to meet Big Rivers' time schedule for such changes, Big Rivers may do the work and charge the CATV operator its reasonable costs for performing the change of CATV attachments.

7. Abandonment:

- a. Should Big Rivers decide to abandon any pole which the CATV operator is utilizing, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, Big Rivers has no attachments on such pole, but the CATV operator has not removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless Big Rivers from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay Big Rivers for such pole an amount equal to Big Rivers' depreciated cost thereof. Big Rivers shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale. Big Rivers reserves the right to abandon and salvage any power line free and clear of any obligations to the CATV operator and upon one year's notice to the CATV operator.
- b. The CATV operator may at any time abandon the use of any pole by giving due notice thereof in writing to Big Rivers and by removing therefrom any and all attachment it may have thereon. The CATV operator shall in such case pay Big Rivers the pro rata rental for said pole for the then current billing period.

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KENTUCKY PUBLIC

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	RULES AND REGULATIONS		

8. Right of Others:

Upon notice from Big Rivers to the CATV operator that the use of any pole is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole shall immediately terminate and the CATV operator shall remove its facilities from the affected pole at once. No refund of any rental will be due on account of any removal under these circumstances.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee or charge levied on Big Rivers' facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Deposit for Performance:

termination of service by any of its provisions

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes thereinafter specified in the amount of Five Thousand Dollars (\$5,000), evidence of which shall be presented to Big Rivers fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to three (3) months after receipt by Big Rivers of written notice of the desire of the bonding or insurance company to terminate such bond or insurance. Upon receipt of such notice, Big Rivers shall request the CATV operator to immediately remove its cables, wires and all other facilities from all poles of Big Rivers. If the CATV operator should fail to complete the removal of all its facilities from the poles of Big CANCELLED Rivers within thirty (30) days after receipt of such request from Big Rivers, then Big Rivers shall have the right to remove them at the cost and expense of the CATV operators of the CATV operators. Such bond or insurance shall guarantee the payment of any sums which the poles of the CATV operator under this tariff, including the removal of attachments upon

totaliante of the control of the province	
	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	7/17/2009
ISSUED BY Mark G. Bauley Big Rivers Electric Corporation, 201 3rd SI	<u>, Hendersor Sky An 420</u> 0 807 KAR 5:011
(Signature of Officer)	SECTION 9 (1)
Issued By Authority of PSC Case No. 2007-00455, Order dated <u>March 6.</u>	2005
	By W Maerer
•	Executive Director

Cooperative's Transmission System
P.S.C.KY.NO.

Original SHEET NO.

22

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C.KY.NO.

RULES AND REGULATIONS

11. Use of Anchors:

Big Rivers reserves the right to prohibit the use of any anchors by the CATV operator where conditions warrant such action.

12. Discontinuance of Service:

Big Rivers may refuse or discontinue serving an applicant as a customer under the

conditions set out in 807 KAR 5:006 Section 11.

For All Territory Served By



·	
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Mank G. The Big Rivers Electric Corporation, 201 3 rd St. (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 2	Hendersbirgsvia2#20TO 807 KAR 5:011
193404 by Authority 01 1 00 0400 140. 2007-00-00, 01001 dutod	By By Beer Birector

		For All Territory Ser Cooperative's Transi P.S.C.KY.NO.		
		Original	SHEET NO. 2	3
Big Rivers Electric Corporation (Name of Utility)		CANCELLING P.S.C.KY.NO.		
		· · · · · · · · · · · · · · · · · · ·	SHEET NO.	· · · · · · · · · · · · · · · · · · ·
	RULES	AND REGULATIONS		
C. <u>ELECTRIC</u>	SERVICE			
1.	Applicable:			
•	In all territory served	by Cooperative's tran	smission system.	
2.	Availability:			
• • •	the special terms and	conditions hereinafter	ember rural electric cooper set forth and to such of Bi Service Commission of Ko	g Rivers' general
3.	Term:		•	
	transaction between I		a.m. on the day after the day rporation, E. ON U.S., and ase No. 2007-00455.	
4.	Rates:			
	a. Intentionally	Left Blank.		
	b. Intentionally	Left Blank.		
	consisting of		elivery points, a Monthly I Industrial Customer Rate av n Item (7) herein.	•
•	d. For all other	delivery points, a Mon	thly Delivery Point Rate of	onsisting of: CANCELLED
				SEP 0 1 2011
				KENTUCKY PUBLIC SERVICE COMMISSION
4-4-	·		PUBLIC SERVICE OF KENT	
DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	July 17, 2009 EFFECT 7/17/20	,
	Big Rivers Electri (Signature of Officer) PSC Case No. 2007-00455,		t. Hendersbir SMANAZOO 80	07 KAR 5:011

		For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. 23	
		First Revised SHEET NO	24
Big Rivers Electric Corporation (Name of Utility)		CANCELLING P.S.C.KY.NO.	23
(Name of Other)		Original SHEET NO	24
		RULES AND REGULATIONS	
	(1)	A Demand Charge of:	. •
		All kW of billing demand at \$7.37 per kilov	vatt.
		Plus,	
	(2)	An Energy Charge of:	
		All kWh per month at \$0.030612 per kWh.	[1]
	(3)	No separate transmission or ancillary service these rates.	es charges shall apply to
	(4)	The following adjustment clauses and riders this tariff:	shall apply to service under
		Fuel Adjustment Clause	Rider No. <u>17</u>
		Environmental Surcharge	Rider No. <u>16</u>
•		Rebate Adjustment	Rider No. <u>15</u>
•		Unwind Surcredit	Rider No. 19
		Member Rate Stability Mechanism	Rider No. 18

	KENTUCKYPUBLIC SERVICE COMMISSION
	une 1, 2011 JEEF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY Big Rivers Electric Corporation, 201 3 rd St., It (Signature of Officer) Issued By Authority of PSC Case No. 2010-00495, Order dated May 31, 201	
	EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

			For All Territory Se Cooperative's Trans P.S.C.KY.NO.		· .
			Original	SHEET NO.	24
Big Rivers Electric Corporation			CANCELLING P.S	S.C.KY.NO.	
(Name of Utility)				_ SHEET NO	
	I	RULES A	ND REGULATIONS	S	
	(1)	A Der	nand Charge of:		
		All k	V of billing demand	at \$7.37 per kilowa	itt.
			Plus,		
	(2)	An Er	ergy Charge of:		
		All k	Wh per month at \$0.	02040 per kWh.	
	(3)	No set		or ancillary services	charges shall apply to
£.	(4).	The fo		clauses and riders s	shall apply to service under
			Fuel Adjustment of Environmental Su Rebate Adjustmen Unwind Surcredit Member Rate Stal	urcharge nt	Rider No. <u>17</u> Rider No. <u>16</u> Rider No. <u>15</u> Rider No. <u>19</u> Rider No. <u>18</u>

· · ·	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	7/17/2009
ISSUED BY Mark G. Takkey Big Rivers Electric Corporation, 201 3rd St. (Signature of Officer)	Hender Stranzor O 807 KAR 5:011 SECTION 9 (1)
Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 2	009
	By Maeur

For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C.KY.NO. (Name of Utility) SHEET NO. **RULES AND REGULATIONS** (5) Billing Form: INVOICE BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42419-0024 Member Distribution ACCOUNT SERVICE FROM mm/dd/yyyy THRU mm/dd/yyyy COINCIDENTAL m/dd time COINCIDENTAL L.F. **PREVIOUS** PRESENT kW/kWh SUBSTATION kWHh COIN. READING READING MULTI. KW DIFF. Rural Delivery Points TOTAL **kW TIMES** . EQUALS \$0.00 DEMAND \$0.00 ENERGY **kW TIMES EQUALS** \$0.00 \$0.00 POWER FACTOR PENALTY **kW TIMES EQUALS** \$0.00 \$0.00 ADJUSTMENT **EQUALS kW TIMES** \$0.00 \$0.00 **FUEL ADJUSTMENT** kWh TIMES **EQUALS** CLAUSE \$0.00 \$0.00 **ENVIRONMENTAL** SURCHARGE kWh TIMES \$0.00 **EQUALS** \$0.00 UNWIND SURCREDIT kWh TIMES \$0.00 **EQUALS** \$0.00 MEMBER RATE STABILITY MECHANISM **AMOUNT** \$0.00 REBATE ADJUSTMENT AMOUNT \$0.00 \$0.00CANCELLED ADJUSTMENT kWh TIMES \$0.00 **EQUALS** RURAL ECONOMIC SEP 0 1 2011 RESERVE **kWh TIMES** \$0.00 **EQUALS** \$0.00 \$0.00KENTUCKY PUBLIC

> LOAD FACTOR COINCIDENT BILLED

POWER FACTOR BASE AVERAGE PEAK 0% 0%

RVICE COMMISSION

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24™ OF THE MONTH.

TOTAL AMOUNT DUE

MILLS PER kWh

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009 DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17, 2009 St., IFBUIDESSUANTY 1424207 KAR 5:011 ISSUED BY MARCA. Big Rivers Electric Corporation, 201 (Signature of Officer) SECTION 9 (1) issued By Authority of PSC Case No. 2007-00455, Order dated March 6,

ecutive Director

	Cooperative's Transr P.S.C.K.Y.NO.	nission System
	Original	SHEET NO. 26
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NOSHEET NO
	RULES AND REGULATIONS	

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5.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE December 28, 2007 DATE EFFECTIVE ISSUED BY Mark G. Parks Big Rivers Electric Corporation, 201 3 rd S (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	7/17/2009 t., Henderson, KV 62420, 2021 (AP 5-044
Issued By Authority of PSC Cas No. 2007-00455, Order dated <u>March ξ</u>	By Executive Director

6. [INTENTIONALLY LEFT BLANK]

	,		
		·	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Mark C	Big Rivers Ele (Signature of 6 f PSC Case No. 2007-00455,	ectric Corporation, 201 3 ^r Officer) Order dated March 6.	St., Henderson, KY 7/17/2009 PURSUANT TO 807 KAR 5:011 2009 SECTION 9 (1)
			By Recutive Director

	Cooperative's Transi P.S.C.K.Y.NO.			_	
	Original	SHEET NO.	28		
Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO.				
(Name of Unity)		SHEET NO.	 		
	RULES AND REGULATIONS				

7. BIG RIVERS LARGE INDUSTRIAL CUSTOMER RATE:

a. Availability:

This schedule is available to any of Big Rivers' then existing rural electric distribution cooperatives for service to Large Industrial Customers served using dedicated delivery points for such portions of their loads not treated as either Expansion Demand or Expansion Energy where applicable as provided. by and in accordance with the provisions and definitions of the Big Rivers Large Industrial Customer Expansion Rate (Rate Schedule 10). For purposes of clarification, this rate schedule shall be closed on and after September 1, 1999 and Rate Schedule 10 shall apply, unless otherwise supplanted by special contracts, to (1) the load of any New Customer as defined in Rate Schedule 10 where such New Customer has either initially contracted for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) and (2) the expanded load requirements of an Existing Customer subject to Rate Schedule 10 as defined therein, where such expanded load requirements are defined as Expansion Demand or Expansion **CANCELLED** Energy in Rate Schedule 10 e.(2).

b. Term of the Rate Schedule:

This rate schedule shall take effect at 12:01 a.m. on the day after the date of closing of the transaction between Big Rivers Electric Corporation, E. ON U.S., LLC and its affiliates (E. ON Entities).

SEP 0 1 2011

KENTUCKY PUBLIC

			PUBLIC SERVICE COMMISSION
DATE OF ISSUEOc	tober 9, 2008	DATE EFFECTIVE	
ISSUED BY Micask a. Bo	A (Signature of Office)	cer)	7/17/2009 St., Henderson, KV: 12120 807 KAR 5:011 2009 SECTION 9 (1)
	,		By Lewive Director

			,		For All Territory Ser Cooperative's Transs P.S.C.KY.NO.				
					First Revised	SHEET NO	29		
Big Rivers Elec		poration			CANCELLING P.S.	C.KY.NO	23		
(Name of	Utility)				Original	SHEET NO.	29		
				RULES A	AND REGULATIONS			 .	
	c.	Rates:							
		(1)	Rates	Separate	for Each Large Indus	trial Customer:			
			pay se Custo using	eparately for mers taking that indiv	th Member Cooperation each of its qualifying service under this idual Large Industrial or metered demand,	ing Large Industria tariff, in each case I Customer contract	l		
	٠.	(2)		_	dustrial Customer de ry Point Rate consist	* *			
			(a)	A Dem	and Charge of:		4		
				All kW	of billing demand at	\$10.15 per kilowat	t		
				Plus,					
			(b)	An Ene	rgy Charge of:				
ž.			(-)		n per month at \$0.023	3927 per kWh.	[1]		
			(c)		rate transmission or a shall apply to these r			SEP 0 1	
	d.	Charge	<u>s:</u>				K	CENTUCKY	PUBLIC
		industri calculat the high demand calculat	ted by the feet of the feet by	omers tak multiplyin he maxim establishe multiplyin	per Cooperative shalling service under this g the demand charge um integrated metered contract demand, it g the energy charge of kWh in that month.	rate schedule a der rate contained in S d thirty-minute coin f any, plus an energ	nch of its lar mand charge ection 7.c.2(ncident peak y charge	(a) by	MISSIO
****						PUBLIC-SE	(ENTUCKY	MMISSION	
DATE OF ISSUE	·ka:	June 15, 2		ivers Flectr	_ DATE EFFECTIVE _ ic Corporation, 201 3 rd	June 1, 2011 EXECU	TR. DEROL		
	ity of PS	C Case	(Signa	ture of Office			ATTER BRANCI	4	
							EFFECTIVE	r.	

6/1/2011PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. 29 Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C.KY.NO. (Name of Utility) SHEET NO. RULES AND REGULATIONS c. Rates: Rates Separate for Each Large Industrial Customer: (1)Each month each Member Cooperative shall be required to pay separately for each of its qualifying Large Industrial Customers taking service under this tariff, in each case using that individual Large Industrial Customer contract demand (if any) or metered demand, as applicable. For all Large Industrial Customer delivery points, a Monthly Delivery Point Rate consisting of: (a) A Demand Charge of: All kW of billing demand at \$10.15 per kilowatt. Plus. CANCELLED (b) An Energy Charge of: JUN 0 1 2011 All kWh per month at \$0.013715 per kWh. KENTUCKY PUBLIC SERVICE COMMISSION (c) No separate transmission or ancillary services charges shall apply to these rates.

d. Charges:

Each month, each Member Cooperative shall pay on behalf of each of its large industrial customers taking service under this rate schedule a demand charge calculated by multiplying the demand charge rate contained in Section 7.c.2(a) by the higher of the maximum integrated metered thirty-minute coincident peak demand or the established contract demand, if any, plus an energy charge calculated by multiplying the energy charge contained in Section 7.c.2(b) by the metered consumption of kWh in that month.

metered consumption of kWh in that mont	n.
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	VE July 17, 2009 FEEECTIVE
ISSUED BY Mark Q. Big Rivers Electric Corporation, 201 (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6	7/17/2009 St., Henderson KV 12/10/807 KAR 5:011 5, 2009 - SECTION 9 (1)
	By Executive Director

	For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. 23 Original SHEET NO.	30
Rig Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY:NOSHEET NO	
		•
	RULES AND REGULATIONS	

e. The Following adjustment clauses and riders shall apply to service under this tariff.

Fuel Adjustment Clause	Rider No. <u>17</u>
Environmental Surcharge	Rider No. <u>16</u>
Rebate Adjustment	Rider No. 15
Unwind Surcredit	Rider No. 19
Member Rate Stability Mechanism	Rider No. 18

f. Billing:

Big Rivers shall bill Member no later than the first working day after the 13th of the month for the previous month service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24th of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer.

	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Mark G. Tarkey Big Rivers Electric Corporation, 201 3 ^r (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C.K.Y.NO. Original SHEET NO. 31 . Big Rivers Electric Corporation CANCELLING P.S.C.KY.NO. _ (Name of Utility) . SHEET NO. RULES AND REGULATIONS Billing Form: INVOICE BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42419-0024 AMOUNT To: LARGE INDUSTRIAL MM/DD/YY CUSTOMER SERVICE FROM THRU MM/DD/YYYY MULTIPLIER USAGE DEMAND TIME DAY METER kW MM/DD **ENERGY PREVIOUS** PRESENT DIFFERENCE MULTI. kWH READING READING **RW TIMES EQUALS** \$0.00 DEMAND \$0.00 kWh TIMES **EQUALS** \$0.00 **ENERGY** \$0.00 POWER FACTOR PENALTY **kW TIMES** \$0.00 **EQUALS** \$0.00 **kW TIMES EQUALS** \$0.00 ADJUSTMENT. \$0.00 FUEL: ADJUSTMENT kWh TIMES **EQUALS** \$0.00 CLAUSE \$0.00 ENVIRONMENTAL SURCHARGE kWh TIMES \$0.00 **EQUALS** \$0.00 **UNWIND SURCREDIT** kWh TIMES \$0.00 **EQUALS** \$0.00 MEMBER RATE STABILITY AMOUNT MECHANISM \$0.00 AMOUNT REBATE ADJUSTMENT \$0.00 kWh TIMES **EQUALS** \$0.00 **ADJUSTMENT** ີນີ້.ນີ້ນີ້ TOTAL AMOUNT DUE \$0,00 MILLS PER kWh LOAD FACTOR POWER FACTOR BILLED BASE AVERAGE PEAK ACTUAL \$0 20 DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DATY AFTER THE 24th OF THE MONTHENTUCKY PUBLIC COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY---DATE OF ISSUE October 9, 2008 · _ DATE EFFECTIVE July 17, 2009 EFFECTIVE

DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17, 2009 EFFECTIVE 7/17/2009

ISSUED BY BIG Rivers Electric Corporation, 2013 St., Henderson, KV14242307 KAR 5:011

(Signature of Officer) SECTION 9 (1)

By Frecutive Director

	Cooperative's Transm P.S.C.K.Y.NO.	ission System		
	Original	SHEET NO.	32	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	.KY.NO		_
(Name of Ounty)		SHEET NO		_
	PLUES AND REGULATIONS			_

CABLE TELEVISION ATTACHMENT:

1. Applicability:

B.

In all territory served by Big rivers on poles owned and used by Big Rivers for its electric plant.

2. Availability:

To all qualified CATV operators having the right to receive service.

Rental Charge:

The yearly rental charges shall be as follows:

Two-party pole attachment without ground Three-party pole attachment without ground	\$3.14 \$2.23
Two-party pole attachment with ground Three-party pole attachment with ground	\$3.37 \$2.37
Two-party anchor attachment Three-party anchor attachment	\$5.56 \$3.71

CANCELLED

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

4. Billing:

Rental charges shall be billed yearly based on the number of attachments in place as of the end of the preceding calendar year. Payment is due within fifteen (15) days after the bill is mailed. If the CATV operator shall fail to pay any such bill within such fifteen (15) day period, Big Rivers may discontinue service hereunder upon fifteen days' written notice to the CATV operator of its intention to do so.

			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	July 17, 2009 KENTUCKY
-	Big Rivers Ele (Signature of FPSC Case No. 2007-00455,	Officer)	Sit., Henderson, KY 424762009 PURSUANT TO 807 KAR 5:011 009 <u>SECTIO</u> N 9 (1)
• •			By Executive Director

For All Territory Served By
Cooperative's Transmission System
P.S.C.K.Y.NO. 23

Original SHEET NO. 33

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C.K.Y.NO.

SHEET NO.

RULES AND REGULATIONS

5. Specifications:

- a. The attachments covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- b. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

		i i	
			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	July 17, 2009 EFFECTIVE
	Signature of (Signature of PSC Case No. 2007-00455,		St., Henderson, KY 7/17/2009 PURSUANT TO 807 KAR 5:011 009 SECTION 9 (1)
	•		By By Executive Director

For All Territory Served By Cooperative's Transmission System P.S.C.K.Y.NO. Original SHEET NO. CANCELLING P.S.C.KY.NO. _ Big Rivers Electric Corporation (Name of Utility) SHEET NO. _ **RULES AND REGULATIONS** 6. Billing Form: INVOICE Cable Television INVOICE NO. DESCRIPTION Date Re: Cable Television Attachment Agreement Yearly rental charge as set forth in Licensor's tariffs as filed and approved with the Public Service Commission. License granted September 6, 1984, Permit No. Applicable Tariff **Qty** Rate Two-party pole attachment without ground \$3.14 Three-party pole attachment without ground \$2.23 Two-party pole attachment with ground \$3.37 Three-party pole attachment with ground \$2.37 Two-party anchor attachment \$5.56 Three-party anchor attachment \$3.71 Terms: Net Fifteen (15) Days CANCELLED Direct any inquiry to Vice President of Finance & Administrative Services Phone: (270) 827-2561 Total Amount Due: SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Mark C. Backey Big Rivers Electric Corporation, 201 3" (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 3	0=0=10110 (4)

			For All Territory Se				
			Cooperative's Trans				
r			P.S.C.K.Y.NO.	23			
			Original	SHEET NO.	35		
Big Rivers Electric Corpo	oration		CANCELLING P.S	S.C.KY.NO.		 '	
(Name of Utility)				SHEET NO.		- .	
		RULE	S AND REGULATION	S			
8.		RIVERS COO FF – OVER 1	GENERATION AND S	MALL POWER PRO	DUCTION	PURCHASE	
	a.	Availabilit	<u>y:</u>				
		as a cogene	to any customer of a Merator or small power p 5:054 of the Kentucky	roducer pursuant to R	Regulation		
	b.	Applicabil	ity of Service:				
	,	with capac Commission	to any small power prity over 100 kW as defon Regulations 807 KA	ined by the Kentucky	Public Servi	ice :	
	c.	Terms and	Conditions:				
			ne cogeneration or smal ve a total design capac		icility must		
			l power from a QF pure ld to Big Rivers.	chased under this tari	ff will be		
		rea	ne QF must provide goo asonable range of volta- rrents, and power facto	ge, frequently, flicker r.	r, harmonic		
		(4) QF	F shall provide reasonal e Member Cooperative	ble protection for Big	Rivers and	SEP 0 1 2011	

PUBLIC SERVICE COMMISSION

OF KENTUCKY

July 17, 2009 EFFECTIVE

7/17/2009

ISSUED BY Mark Co. Pauley Big Rivers Electric Corporation, 2013 of St., Henderson, KY, 42420 807 KAR 5:011

(Signature of Officer)

Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 1009

By By Rivers Electric Corporation SECTION 9 (1)

By Rivers Electric Corporation Section 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION

•						
• • • • • • • • • • • • • • • • • • • •	•		For All Territory S Cooperative's Tran P.S.C.KY.NO.			
			Original	SHEET NO.	36	
Big Rivers Electric Corporation (Name of Utility)			CANCELLING P.	S.C.KY.NO.		
(Name of Ounty)				SHEET NO	<u> </u>	-
	· · · · · · · · · · · · · · · · · · ·	RITES AT	ND REGULATION	S		
	(5)	mainta applica	in the Qualifying	ct, install, own, operate Facility in accordance egulations, and genera	with all	
	(6)	incurre		erconnecting with the	er Cooperative for all co QF, including operation	
	ŧ.,	applying parties Commin effects shall be unless	ng to QF service so and are subject to ission and to Big loct. For contracts we e one year and sha cancelled by eithe	hall be specified in the the jurisdiction of the Rivers' terms and con hich cover the purcha Il be self-renewing fr r party with not less t	Rivers. All conditions e contract executed by the Kentucky Public Servi ditions regarding a QF tase of energy only, the teom year-to-year thereafthan one year's written to of capacity and energy.	ice then erm ter

written notice.

d. <u>Definitions</u>:

(1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.

term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's

(2) Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation CANCELLED

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

xecutive Director

	,			
				ERVICE COMMISSION
DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE		EFFECTIVE
ISSUED BY Made C	1. Bailey Big Rivers E	Electric Corporation, 201 3	St., Henderson,	7/17/2009 JKN112120 807 KAR 5:011
	(Signature of Officer) f PSC Case No. 2007-00455		1	SECTION 9 (1)
			NIA	1
			ID W// II //	1 ~ 0.0/1

		For All Territory Served By Cooperative's Transmission System P.S.C.K.Y.NO. 23	
		Original SHEET NO. 37	_
Big Rivers Electric Corporation		CANCELLING P.S.C.KY.NO.	
(Name of Utility)		SHEET NO	_
		LULES AND REGULATIONS	
	(3)	QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
	(4)	Inter Utility Market – "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two	

e. Rates for Purchases from QFs:

(1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QUISSION signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Big Rivers Electric Corporation, 2013 (Signature of Officer) Issued By: Authority of PSC Case No. 2007-00455, Order dated March 6	7/17/2009 St., Henderson, KY 42425 807 KAR 5:011
	By Beer Executive Director

	Cooperative's Trans P.S.C.K.Y.NO.	mission System		_
	Original	SHEET NO.	38	
Big Rivers Electric Corporation	CANCELLING P.S.	C.KY.NO.		_
(Name of Utility)	·	SHEET NO		_
	RULES AND REGULATIONS	•		_

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limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

g. System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 – Section 6.

h. Interconnection:

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054

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the interconnection costs in accord	ance with 601 KAK 2.034 -
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Make a Big Rivers Electric Corporation, 201 (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6	PUBLIC SERVICE COMMISSION OF KENTUCKY July 17, 2009 EFFECTIVE 7/17/2009 31.St., Henderson KY 12120 St., Henderson KY 12120 OF KENTUCKY 7/17/2009 (C) St., Henderson KY 12120 (C) St., Henderson KY 121200 (C) St., Henderson KY 121200 (C) St., Henderson KY 121200 (C) St., Henderson KY 1212000 (C) St., Henderson KY 12120000 (C) St., Henderson KY 12120000000000000000000000000000000000
	By Executive Director

	Cooperative's Transmission P.S.C.K.Y.NO.	n System	
	Original	SHEET NO.	39
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.		
	RULES AND REGULATIONS		
	Section 6 and the interconnection agreen	nent.	
	Y Commentions		

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFE CTIVE
ISSUED BY Movie G. Bind Rivers Electric Corporation, 201 3 rd (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6 2	CECTION 0 (4)
	By By Executive Director

	Cooperative's Trans	mission System		
	Original	SHEET NO.	40	
Rig Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO.	· · · · · · · · · · · · · · · · · · ·	-
		SHEET NO		
	RULES AND REGULATIONS			-

- 9. <u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES</u> TARIFF – OVER 100 KW:
 - a. Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii), which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

b. Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF, shall be provided to the Member Cooperative under

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	
ISSUED BY Wark G. Backey Big Rivers Electric Corporation, 201 3" (Signature of Officer)	OFOTION O (4)
Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	SECTION 9 (1)
	By Executive Director
	EX-Sociate Director

	For All Territory Service Cooperative's Transm P.S.C.KY.NO.		
Big Rivers Electric Corporation (Name of Utility)	Original	SHEET NO4	1
	CANCELLING P.S.C	.KY.NO	
		SHEET NO.	
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RULES AND REGULATIONS

this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

c. Definitions:

- Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) Member Cooperative As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3) Off-System Sales Transaction "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
- (4) QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (5) QF Member "QF Member" means a member of a Member Cooperative with a QF.
- (6) Third Party Supplier "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

·	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Rouk and Parkey Big Rivers Electric Corporation, 201 3' (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	7/17/2009 St., Hendersen, KN 1/2/13 ⁰ 807 KAR 5:011 SECTION 9 (1)
issued by Authority of PSC Case No. 2007-00455, Order datedmarch 6,	By Executive Director

		Cerritory Served By ative's Transmission System Y.NO. 23
	Ori	ginal SHEET NO. 42
Big Rivers Electric Corporation	CANCE	ELLING P.S.C.KY.NO.
(Name of Utility)		SHEET NO
RULE	S AND REG	ULATIONS
d. <u>Conditions of Serv</u>	ice:	
To receive service	hereunder,	the Member Cooperative must:
for Riv arra	electric servers. Such c	e QF Member an executed, written contract vice hereunder on terms acceptable to Big ontract shall set forth any specific between the parties based on individual and shall:
	(i)	Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
	(ii)	If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
	(iii)	If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
	(iv)	Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member CANCELLED taking into account the nature of use the quality used, the quantity used, the time when used, the purpose for which used, the purpose for which used, and any other reasonable consideration, and evice commission

PUBLIC SERVICE COMMISSION

OF KENTUCKY

July 17, 2009 EFFECTIVE

7/17/2009

ISSUED BY Macha. Big Rivers Electric Corporation, 201 3' St., Henderson March 6, 2009

Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 2009

By By Recutive Director

	For All Territory Served By Cooperative's Transmission System P.S.C.K.Y.NO. 23	
	Original SHEET NO. 43	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO.	
	SHEET NO.	
	RULES AND REGULATIONS	
	(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
е.	For each OF Member, the Member Cooperative will be billed monthly for:	
	(1) Supplementary Service (capacity and energy).	
	(2) Unscheduled Back-up Service, if any (capacity charge only).	
	(3) Maintenance Service (capacity and energy), if any.	
	(4) Excess Demand, if any.	
·	(5) Additional charges, if any.	
f.	Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:	
	(1) Supplementary Service:	
. ·	Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary SEP 0 1 2011 KENTUCKY PUBLICATION OF THE PROPERTY SERVICES AND ACTUAL TO SERVICE	
	SERVICE COMMISS	ON

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Mark & Big Rivers Electric Corporation, 2013	7/17/2009 St. Hepdarson 水平4430807 KAR 5:011
(Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated <u>March 6,</u>	2009 SECTION 9 (1)
	- 4/1 D/2000
	By Executive Director

CANCELLING P.S.C.KY.NO.	
ULES AND REGULATIONS	
	SHEET NO.

distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.

(2) Unscheduled Back-up Service:

> Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

> > One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum ERVICE COMMISSION Unscheduled Capacity upon twelve (12) months advance

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notice from the Member Co	operative. Said notice must
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Mark Co. Thinking Big Rivers Electric Corporation, 2013	7/17/2000
(Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6.	SECTION 9 (1)
	By Executive Director

	For All Territory Ser Cooperative's Transn P.S.C.KY.NO.	nission System	
	Original	SHEET NO.	45
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C.KY.NO.	•
	· · · · · · · · · · · · · · · · · · ·	SHEET NO.	
	RULES AND REGULATIONS		<u> </u>

specify the reduction in kWs and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on a on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

(i) Summer on-peak usage is defined as power requirements occurring between SEP 0 1 2011 the hours beginning 6:00 am and ending ENTUCKY PUBLIC 10:00 pm on any weekday from May SERVICE COMMISSION through September 30.

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DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 ÆFFECTIVE
ISSUED BY Mark G. Psi Big Rivers Electric Corporation, 2013' (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	SECTION 0 (1)
issued by Authority of PSC Case No. 2007-00405, Order dated <u>imarch o,</u>	By Beer Director

		For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO
3		First Revised SHEET NO. 46
Big Rivers Electric Corporation (Name of Utility)		CANCELLING P.S.C.KY.NO23
(value of outling)		Original SHEET NO. 46
	RULES A	AND REGULATIONS
		(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
• .		(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).
	The cl greate	charges for On-peak Maintenance Service shall be the eer of:
	(1)	\$1.835 PER kW OF Scheduled Maintenance Demand per week, plus
	٠,	\$0.030612 per kWh of Maintenance Energy; or [I]
	. (2).	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
· .	(3)	The charges for Off-peak Maintenance Service shall be:
		\$1.835 per kW of Scheduled Maintenance Demand per week, plus
	shall-b	rding to schedule C.4.d.(2) per kWh of maintenance be the amount of energy purchased by the Member erative for the QF Member in each hour during SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
		KENTUCKY

	KENTUCKYPUBLIC-SERVICE-COMMISSION
	une 1, 2011 JEFF R. DEROUEN
ISSUED BY Washe Telegia Rivers Electric Corporation. 201 3rd	
(Signature of Officer) Issued By Authority of PSC Case No. 2010-00495, Order dated May 31, 20	Bunt Kirtley
·	EFFECTIVE
	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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			Cooper	Territory Service ative's Transm			
			Or	iginal	SHEET NO.	46	
_	Big Rivers Electric Corporation		CANC	ELLING P.S.C	.KY.NO		•
•	(Name of Utility)				SHEET NO		
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		RULES A	IND KEC	ULATIONS			
		•	(ii)		beak usage is defir		
	· · · · · · · · · · · · · · · · · · ·			beginning 6	5:00 am and ending ay from December	g 10:00 pm on	
			(iii)		sage is defined as a		
				or (ii).	is not included in	paragraphi (1)	
		The cl greate		or On-peak M	aintenance Service	e shall be the	
		(1)	\$1.83 week,		Scheduled Maint	tenance Demand	per
			\$0.02	04 per kWh of	f Maintenance Ene	ergy; or CAN	VCELLED
		(2)	block future Meml	of energy obta s market which	t the time of sched ainable by Big Riv th is sufficient to nove's scheduled Ma ts.	vers in the KENT	N 0 1 2011 UCKY PUBLIC E COMMISSION
		(3)	The cl	harges for Off	-peak Maintenanc	e Service shall b	e:
				5 perkWofS eek, plus	Scheduled Mainten	nance Demand	
	*	shall b	be the an	nount of energ	d.(2) per kWh of π gy purchased by th mber in each hour	e Member	gy

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Market Big Rivers Electric Corporation, 201 3" (Signature of Officer)	OFOTION O (4)
Issued By Authority of PSC Case No. 2007-00455, Order dated <u>March 6, 2</u>	SECTION 9 (1)
	By W Maeur
	Executive Director

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	For All Territory Se Cooperative's Trans P.S.C.KY.NO.		
· · · · · · · · · · · · · · · · · · ·	Original	SHEET NO.	47
Big Rivers Electric Corporation	CANCELLING P.S	.C.KY.NO	
(Name of Utility)		SHEET NO	···
	RULES AND REGULATIONS	3	
	Scheduled Maintenance S but not exceeding the Scheach hour.		Demand in
(4)	Excess Demand:		
	Excess Demand is the am actual demand, less any M previously established Ma Charges for Excess Dema charges for Supplementar	Maintenance Demand, aximum Unscheduled and shall be in additio	, exceeds the I Capacity. on to the
	Big River transmiss from a th Excess D	dred-ten percent (110) rs' actual cost, includ sion service, to impor ird Party supplier to s emand of the Membe F Member; or	ling t energy supply the
	import en charges for greater of highest E the month received Off-Syste	t necessary for Big R nergy from a Third Pa or Excess Demand sh f. a) \$7.37 per kW tin excess Demand record from b) 110% of the b by Big Rivers during em Sales Transaction nes the sum of the Ex-	arty Supplier, nall be the nes the ded during nighest price an during the
	Big Rivers shall be the so and under what circumsta	le determinant of who	CED 0 1 2011
	import energy from a Thir		SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
1	7/17/2009
ISSUED BY Mark G. Boiley Big Rivers Electric Corporation, 201 3"	St., Hepderson AN 742420307 KAR 5:011
(Signature of Officer)	SECTION 9 (1)
Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	009
	By Executive Director

	For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. 23	
	Original SHEET NO. 48	
Big Rivers Electric Corporation	CANCELLING P.S.C.KY.NO.	
(Name of Utility)	SHEET NO.	
	RULES AND REGULATIONS	
	provide Excess Demand.	
	(5) Additional Charges:	
	Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.	
	(6) Interruptible Service:	
	Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.	
g.	Interconnections:	
	Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.	
h.	System Emergencies: CANCE	LLED
	During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6. KENTUCKY SERVICE COM	PUBLIC
DATE OF ISSUE October	PUBLIC SERVICE COMMISS 9. 2008 DATE EFFECTIVE July 17, 2009 EFFECTIVE	ION

	Cooperative's Transi P.S.C.KY.NO.		
Big Rivers Electric Corporation (Name of Utility)	Original	SHEET NO.	49
	CANCELLING P.S.	C.KY.NO.	
		SHEET NO	
	RULES AND REGULATIONS		
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i. <u>Loss Compensation:</u>

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Wester A. Parkey Big Rivers Electric Corporation, 2013 (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6	SECTION 0 (1)
	By Executive Director

For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. Original SHEET NO. 50 Big Rivers Electric Corporation CANCELLING P.S.C.KY.NO. (Name of Utility) SHEET NO. **RULES AND REGULATIONS** BILLING FORM: INVOICE BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42420 COGENERATOR AND SMALL POWER PRODUCER SALES ACCOUNT **DELIVERY POINTS** SERVICE FROM / / THRU / / USAGE: DEMAND / TIME / DAY METER MULTI. **kW DEMAND** POWER FACTOR BASE PEAK **AVERAGE** BILLED SUPPLEMENTAL DEMAND **kW BILLED** UNSCHEDULED BACK-UP DEMAND **kW BILLED** MAINTENANCE DEMAND **kW BILLED EXCESS DEMAND kW BILLED** CUMULATIVE EXCESS DEMAND **kW BILLED PREVIOUS ENERGY** PRESENT DIFFERENCE MULTI. kWh USED SUPPLEMENTAL ENERGY kWh USED MAINTENANCE ENERGY kWh USED SUPPLEMENTARY SERVICE DEMAND kW TIMES \$ EQUALS \$_ P/F PENALTY kW TIMES \$ ___ EQUALS \$__ **ENERGY** kWh TIMES \$ EQUALS \$ SUBTOTAL UNSCHEDULED BACK-UP SERVICE DEMAND kW TIMES \$ EQUALS \$ MAINTENANCE SERVICE ON-PEAK DEMAND PER-WEEK (IF APPLICABLE)) kW EQUALS \$ TIMES \$ **ENERGY (IF APPLICABLE))** k₩ħ TIMES \$ EQUALS \$ SCHEDULED ENERGY BLOCK (IF APPLICABLE) TOTAL AMOUNT DUE \$. SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

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DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Mark a Bailey Big Rivers Electric Corporation, 2013	7/17/2009 St., Henderson AN 142429 07 KAR 5:011
(Signafure of Officer) Issued By Authority of PSC Case No. 2007-00455, Order datedMarch 6,	CECTION O (4)
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	By I Mount
	Executive Director

Cooperative's Transmission System P.S.C.K.Y.NO. SHEET NO. Original Big Rivers Electric Corporation CANCELLING P.S.C.KY.NO. _ (Name of Utility) SHEET NO. _ **RULES AND REGULATIONS** OFF-PEAK DEMAND PER-WEEK kW TIMES EQUALS \$ EQUALS \$ **ENERGY** kWh TIMES SUBTOTAL **EXCESS SERVICE** kW EXCESS DEMAND (IF APPLICABLE)) TIMES EQUALS \$ CUMULATIVE EXCESS DEMAND (IF APPLICABLE) kW TIMES EQUALS \$ IMPORTED EXCESS ENERGY (IF APPLICABLE) kWh **EQUALS** TIMES TOTAL AMOUNT DUE ADDITIONAL CHARGES TOTAL AMOUNT DUE LOAD FACTOR **ACTUAL** MILLS PER kWh

For All Territory Served By

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24th OF THE MONTH.

PUBLIC SERVICE COMMISSION DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Big Rivers Electric Corporation, 201 3° St., Henderson, KY 4/2/26009 (Signafure of Officer) PURSUANT TO 807 KAR 5:011 Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 2009 SECTION 9 (1)
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17, 2009 FKENTUCKY EFFECTIVE ISSUED BY Right G. Beiler Big Rivers Electric Corporation, 201 3" St., Henderson, KY 2/2/2/2/2/2/2009 (Signafure of Officer) PURSUANT TO 807 KAR 5:011
ISSUED BY Mark G. Beileg Big Rivers Electric Corporation, 201 3 St., Henderson, KY 42426009 (Signafure of Officer) PURSUANT TO 807 KAR 5:011
(Signature of Officer) PURSUANT TO 807 KAR 5:011
(-9.14)
By W Director

	Cooperative's Transi P.S.C.K Y.NO.	nission System	
	Original	SHEET NO.	52
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO.	
(Name of Othicy)		SHEET NO.	
·	RULES AND REGULATIONS		

TOBBETTION TO CHILITON

10. BIG RIVERS LARGE INDUSTRIAL CUSTOMER EXPANSION RATE:

a. Applicability:

This schedule shall be applicable as follows:

- (1) To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Rate Schedule 9, that either initially contracts for five (5) MWs or more of capacity or whose aggregate peak load at any time amounts to five (5) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.
- (2) To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where:
 (i) the customer was in existence and served under the then effective Big Rivers Large Industrial Customer Rate Schedule any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least five (5) MWs greater than the customer's Base Year-peak demand.
- (3) To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Rate Schedule 9, where: (i) the customer's load was in existence and served through a Rural Delivery Point as defined in A.1.a.(3) of this Transaction Tariff; (ii) the expanded load requirements are increases in peak load which in aggregate result in a peak demand which is at least

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ISSUED BY Mark G. This Big Rivers Electric Corporation, 201 3rd (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 2	St., Henderson, KY 2429 807 KAR 5:011 009 SECTION 9 (1) By Executive Director

	For All Territory Service Cooperative's Transmark P.S.C.KY.NO.			
	Original	SHEET NO	53	,
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.O	C.KY.NO.		
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	RULES AND REGULATIONS			

five (5) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in A.1.a.(2).

b. Availability:

This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in item (a) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers' tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case by case basis for loads meeting the applicability criteria above.

c. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- Obtain from the customer an executed written contract or amend an existing contract, for electric service hereunder with terms acceptable to Big Rivers.
- (2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding power supply for the customer.

d. Definitions:

 Base Year – "Base Year" shall mean the twelve (12) calendar months from September 1998 through August 1999.

		,	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	
ISSUED BY MUNK	(Signaffre of Officer)	tric Corporation, 2013	3 rd St., Henderson, KY 42/420/2009 PURSUANT TO 807 KAR 5:011
Issued By Authority of	PSC Case No. 2007-00455, C	Order dated March 6	, 2009 SECTION 9 (1)
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	1.	For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. 23
		Original SHEET NO. 54
Big Rivers Electric Corp (Name of Utility)	oration	CANCELLING P.S.C.KY.NO.
(Name of Othrty)		SHEET NO
		RULES AND REGULATIONS
	(2)	Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.
· .	(3)	Existing Customer – "Existing Customer" shall mean any customer of a Member Cooperative served as of August 31, 1999.
	(4)	Member Cooperatives — As of the effective date of this tariff, "Member Cooperatives" shall mean collectively, Kenergy Corp., Jackson Purchase Energy Corporation, and Meade County Rural Electric Cooperative Corporation.
	(5)	New Customer – "New Customer" shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.
	(6)	OATT – "OATT" shall mean Big Rivers' effective Open Access Transmission Tariff filed at the Federal Energy Regulatory Commission and/or the Kentucky Public Service Commission.
	(7)	SEPA - "SEPA" shall mean the Southeastern Power Administration.
	(9)	Special Contract Rate – "Special Contract Rate" shall mean a rate negotiated with a Distribution Cooperative to serve the load requirements of a New Customer or at Existing Customer, which will include, upon request by the Distribution Cooperative, rates based on Real Time Pricing.
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DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	July 17, 2009 FFFECTIVE
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For All Territory Served By
Cooperative's Transmission System
P.S.C.KY.NO. 23

Original SHEET NO. 55

Big Rivers Electric Corporation
(Name of Utility)

SHEET NO. SHE

e. Expansion Demand and Expansion Energy:

- (1) Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT.
- (2) Expansion Demand for the expanded local requirements of an Existing Customer shall be the amount in kW by which the customer's Billing Demand exceeds the customer's Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big Rivers' OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in kWh by which the customer's kWh usage for the current month exceeds the customer's actual kWh usage for the corresponding month of the Base Year, plus an additional amount of kWh sufficient to compensate for losses on the Big Rivers' transmission system as set forth in Big rivers' OATT.

f. Rates and Charges:

Expansion rate and charges shall be the sum of the following,: including but not limited to Real-Time pricing:

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KENTUCKY PUBLIC SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Make G. Taring Big Rivers Electric Corporation, 201 3 (Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	7/17/2009 St., Henderson KW 12420 807 KAR 5:011

For All Territory Served By
Cooperative's Transmission System
P.S.C.K.Y.NO. 23

Original SHEET NO. 56

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C.K.Y.NO.
SHEET NO.

RULES AND REGULATIONS

(1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

(2) Expansion Demand Transmission Rate

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in Big Rivers' OATT applied to each kW taken as Expansion Demand.

(3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate

DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Monk a Booker Big Rivers Electric Corporation, 201 3" (Signature of Officer)	
Issued By Authority of PSC Case No. 2007-00455, Order dated March 6,	By SECTION 9 (1) By Firecutive Director

•	Cooperative's Transi P.S.C.KY.NO.	-		
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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO.		
(Name of Othiny)		SHEET NO		
	RULES AND REGULATIONS			

schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in Big Rivers' OATT: (1) Scheduling System Control and Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve — Spinning Reserve Service; and (6) Operating Reserve — Supplemental Reserve Service.

(4) Big Rivers Adder

In addition to the charges contained in Items 10(f)(1), (2) and (3), Big Rivers shall charge \$0.38 per kW/month for each kW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

g. Meters

Big Rivers shall provide an appropriate meter to all Large Industrial Customer Delivery Point customers served under this rate schedule,

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KENTUCKY PUBLIC SERVICE COMMISSION

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	Executive Director

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TO: LARGE INDUSTRIAL CUSTOMER EXPANSION				1 1	.•		
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P/F PENALTY		TIMES	•	EQUALS			
EXPANSION ENERGY, INCLUDING LOSSES OTHER EXPANSION SERVICE CHARGES SUBTOTAL	, kWh	TIMES	\$	EQUALS EQUALS	\$ \$ \$		
EXPANSION DEMAND TRANSMISSION							
LOAD RATIO SHARE OF NETWORK LOAD					\$		
EXPANSION DEMAND & EXPANSION ENERGY ANCILLAR	Y SERVICES						
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ACTUAL MILLS PER kWh							CKY PUBLIC COMMISSIO
DUE IN IMMEDIATELY AVAILABLE FUNDS ON MONTH.	OR BEFORE TH	E FIRST V	VORKING	DAY AFTE	ER THE 24th C		
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11.		RIVERS VICE RI		PORATION VOLUNTAR	Y PRICE CURTAII	ABLE -	
	a.	Avail	ability:	• .			
	•	conju Curta	nction with any of ilable Service offer	o the Member Cooperative Big Rivers' standard tariff red by a Member Cooperat urtailing at least 1,000 kW	s or special contracts ive to individual cus	, for tomers (CS	· .
	b.	Cond	itions of Service:				
		(1)	through its Mem	curtailment under this Rid abers Cooperatives. Each r set forth the Terms of Cur	equest for curtailmen	it made by	
		(2)		t will be voluntary and the the Terms of Curtailment			
		(3)	method which so request under the means of communication. The notification. The	the Member Cooperative sinal be used to notify each e provisions of this Rider. unicating such curtailment the CS Customer's represent Member Cooperative is uncting upon a curtailment of the Member Cooperative is uncting upon a curtailment of the latest process.	CS Customer of a cu The method shall spo (e.g., telephone, pag ntative(s) to receive s litimately responsible	ecify the earld said	NCELLED
		(4)	requests for curt duration of such Curtailment, the	endeavor to provide as mu tailments under this Rider is curtailments. However, us load of the CS Customer, s little as one (1) hour of ac	including an estimate upon acceptance of the subject to those term	e of the KENT te Terms of ERVIO	TUCKY PUBLIC
DATE	OF ISSU		October 9, 2008	DATE EFFECTIVE	July 17, 2009 E	VICE COMM KENTIJEKY- EFECTIVE 7/17/2009	
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(Name of U	tility)	•		SHEET NO.	
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		RULES	AND REGULATIONS		
	(5)	Big Rivers for, or on	account of, any loss, either directly or indi	nall attach to or be incurred cost, expense or damage of rectly, any notice of curta ons of this Rider.	caused
	(6)	ability to curtail its lo	ad. Inability to provi	rification of a CS Custome de verification will be g requests for curtailment.	
	(7)	for any curtailment p already down for an e as a result of vacation	eriod in which a CS C extended period due to , renovation, repair, r	e a Curtailment Savings Pa Customer's curtailable loa o a planned or unplanned refurbishment, force maje o's normal operating cond	d is outage ure,
c.	CS Cı	urtailment Profiles:			
				atives shall submit a CS s shall include such inform	nation
	(1)	The maximum number ability to curtail.	er of hours per day the	at the CS Customer has th	ae
	(2)	by month that the CS	Customer has the abi		•
	(3)	The Minimum Curtai Curtail.	lment Price at which	each CS Customer is will	ing to CANCELLED
	(4)	The Minimum Curtai Demand curtailable b		e Maximum Curtailable pon request.	SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
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ISSUED BY Mark & Big Rivers Electric Corporation, 201 3rd S., Henderson KYA42420 807 KAR 5:011

(Signature of Officer)

Issued By Authority of PSC Case No. 2007-00455, Order dated March 6, 2009

By By Recutive Director

	For All Territory Ser Cooperative's Transi P.S.C.KY.NO.	mission System	
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ig Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO.	
		SHEET NO.	
	RULES AND REGULATIONS	<u> </u>	

(5) The Member Cooperative may modify the Curtailment Profile for a CS Customer upon thirty (30) days notice in writing.

d. Curtailed Demand and Energy:

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted Big Rivers' Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands for each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceeding the curtailment period, provided that Big Rivers may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customer's Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

e. Terms of Curtailment:

For each curtailment request, Big Rivers shall identify the CS Customer(s) (when so directed by the Member Cooperative) to be curtailed. Big Rivers shall inform the Member Cooperative or each CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

(1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.

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KENTUCKY PUBLIC SERVICE COMMISSION

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DATE OF ISSUE	October 9, 2008	DATE EFFECTIVE	July 17, 2009 EFFECTIVE
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Issued By Authority of	(Signature of PSC Case No. 2007-00	of Officer) 455, Order dated <u>March 6.</u>	2009 SECTION 9 (1)
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For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. Original SHEET NO. Big Rivers Electric Corporation CANCELLING P.S.C.KY.NO. (Name of Utility) SHEET NO., RULES AND REGULATIONS (2) The requested curtailment duration in clock hours to be established by Big Rivers. The Curtailment Price to be paid by Big Rivers for each curtailment. The (3) Curtailment Price shall be determined by Big Rivers on a case by case

- basis but in each case shall not be less than the Minimum Curtailment Price.
- The Member Cooperative shall specify or arrange for the CS Customer to (4) specify:
 - The demand in kW (Curtailable Demand) that will be curtailed a. during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
 - The Maximum Curtailment Period Demand (MCPD) to be b. purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Big Rivers to the Member Cooperative for resale to the CS Customer.

f. Curtailment Savings Payment:

The Curtailment Savings Payment for each curtailment period shall be equal to the product of the Curtailment Energy times the Curtailment Price for each respective curtailment period.

Monthly Savings Payment: g.

> The Member Cooperative's Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges computed for Excess Energy. The Monthly Savings Payment will be paid directly to the Member Cooperative by check or billing credit. A Statement will be SERVICE provided with each Monthly Savings Payment showing the amounts attributable to each CS Customer. This amount will be recorded in the Rural Utilities vice to I Iniform Custom of Accounts Pleatric un

Service's Official System of Accounts – Electric un	inci Onici Fower Suppry
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	July 17, 2009 EFFECTIVE
ISSUED BY Mank G. Bulley Big Rivers Electric Corporation, 201 3rd s	7/17/2009 t. Henderson, KY 42420 en 7 KAR 5:011
(Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated <u>March 6</u> ,	2009 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO. 23	;
	Original SHEET NO. 63	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO.	
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	RULES AND REGULATIONS	
Expenses, Account 55 cost is preserved.	57 - Other Expenses, such that the separate identity of this	

h. Charges For Excess Energy:

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands.

Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Big Rivers may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

i. Term:

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

j. Special Terms and Conditions:

CS Customer Information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

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KENTUCKY PUBLIC SERVICE COMMISSION

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DATE OF ISSUE October 9, 2008 DATE EFFECTIVE	Uly 17, 2009 OF KENTUCKY
ISSUED BY Mayle G. Philey Big Rivers Electric Corporation, 201 3rd (Signature of Officer)	5 Henderson, KY 427/2/009 PURSUANT TO 807 KAR 5:011
(Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6	3, 2009 SECTION 9 (1)
	By Recutive Director

	Cooperative's Transi P.S.C.KY.NO.		
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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO	
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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO.		_	
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	RULES AND REGULATIONS			-	

13. RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER:

a. Applicability:

Applicable in all territory served by Big Rivers' member cooperatives.

b. Availability:

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Big Rivers Member purchasing wholesale power for delivery at any Rural Delivery Point or Large Industrial Customer Delivery Point on its system under Rate Schedule C.4.d., Rate Schedule C.7.c. or Rate Schedule 10, subject to Big Rivers' general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses, and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.

c. Conditions of Service:

(1) Renewable Resource Energy service availability is contingent upon Big
Rivers' ability to purchase a wholesale supply of Renewable Resource
Energy in the quantity and at the quality requested by a Member
Cooperative.

KENTUCKY PUBLIC

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ISSUED BY Marke G. Parlanging Rivers Electric Corporation, 201 3	7/17/2009 St., Henglerson MXV42420 807 KAR 5:011
Signature of Officer) Issued By Authority of PSC Case No. 2007-00455, Order dated March 6	SECTION 9 (1)
issued by Authority of PSC Case No. 2007-00455, Order dated <u>March C</u>	E3y W Secutive Director

For All Territory Served By
Cooperative's Transmission System
P.S.C.KY.NO. 23

Original SHEET NO. 66

Big Rivers Electric Corporation
(Name of Utility) SHEET NO. SHEE

Big Rivers will make Renewable Resource Energy service available to a Member to support a contract for Renewable Resource Energy service entered into between a Member and one of its retail members, and approved by Big Rivers. That contract must commit the Member to sell, and the retail member to buy, Renewable Resource Energy in a specified number of 100 kWh blocks per month for a period for not less than one year. Upon approval of the contract by Big Rivers, the purchase and payment obligations of the retail member stated in that contract (less any retail mark-up of the Member) will become the wholesale take-or-pay obligation of the Member to Big Rivers, until (i) the retail member contract expires by its own terms, or (ii) the termination date for the contract of the retail member specified in a written notice from the Member to Big Rivers, which date is a date no earlier than the date on which the written notice from the Member is received by Big Rivers.

d. Monthly Rate:

The monthly rate for Renewable Resource Energy is the rate in the rate schedule under which the Member is purchasing electricity for its retail member who contracts to purchase Renewable Resource Energy, except that the energy rate is: \$5.50 per 100 kWh block (\$0.055 per kWh), subject to any adjustment, surcharge or surcredit that is or may become applicable under that wholesale rate schedule. This rate charged to a Member for a kWh of Renewable Resource Energy is in lieu of the energy rate that would otherwise be applicable to that energy purchase under Rate Schedule C.4.d.(2), Rate Schedule C.7.c.(2)(b) or Rate Schedule 10. Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kilowatt hours delivered to that Member in that month.

e. Billing:

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Sales of Renewable Resource Energy are subject to the terms of service and SEP 0 1 2011 payment of the wholesale rate schedule under which Renewable Resource Energy PUBLIC is purchased.

	PUBLIC SERVICE COMMISSION OF KENTUCKY
	July 17, 2009 EFFECTIVE 7/17/2009
ISSUED BY Mark G Park Big Rivers Electric Corporation, 201 3 rd (Signature of Officer)	SECTION 9 (1)
Issued By Authority of PSC Case No. 2007-00455, Order dated <u>March 3</u>	2:00!
	By Beer Executive Director

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	Cooperative's Transi P.S.C.K.Y.NO.		
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DATE OF ISSUE October 9, 2008 DATE EFFECTIVE ISSUED BY Mark G. Tailer, Big Rivers Electric Corporation, 201 3rd (Signature of Officer)	
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(Name of	Utility)		SHEET NO		
	RU	LES AND REGULATION	S		
15.	REBATE ADJUSTMEN	<u>T:</u>			
	Applicability:		•		•
	Applicable in all territory	served by Big Rivers' M	lember Cooperatives.		edi. "
	Availability:	,			
٠	Available pursuant to Sec Rivers to its Member Rur Large Industrial Custome Rate Schedule C.7., respe	al Electric Cooperatives r Delivery Points, served	for all Rural Delivery	Points and	
	Definitions:				
	"Members" are Jackson F and Meade County Rural			"Kenergy"),	
	"Smelters" are the alumin Corporation and Century described under the Whol	Aluminum of Kentucky	General Partnership, as		
	"Smelter Agreements: are as of July 1, 2009, between				
	by Kenergy to a Smelter.		·	CAN	NCELLED
	Rebate Adjustment:			SE	P 0 1 2011
	In the event that there is a of the Smelter Agreement Directors, may request Ke authorization to provide a 278.455. The amount of a order of the Commission.	ts, then Big Rivers, subje entucky Public Service C cash rebate to its Memb Rebate Adjustment, if a	ct to approval from its commission ("Commisers pursuant to subsection, will be the amount	Board of sion") tion 1 of KRS approved by	UCKY PUBLIC DE COMMISSION
	E October 9, 2008	DATE EFFECTIVE;	July 17, 2009 OF	RVICE CON KENTUCK EFFECTIVE	

Henderson, KY 4242017/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY Man G-Paiky Big Rivers Electric Corporation, 201 3rd St., (Signature of Officer)
Issued by Authority of PSC Case No. 2007-00455, Order dated March 6, 200

		Cooperative's Tran		
		Original	SHEET NO.	70
Big Rivers Electric Corporation (Name of Utility)		CANCELLING P.S	S.C.KY.NO.	-
(Name of Office)			SHEET NO.	
P	ULES A	ND REGIII ATION	S .	

credit to Members. Any rebate would be credited to the power bills to Members during a single month of the year. Rebates to Members shall be computed by allocating the total rebate amount to each Member system on the basis of total Unadjusted Billing Revenues received from each Member during the fiscal year for which the rebate amount was established. Unadjusted Billing Revenues shall equal the total of all bills issued to Members for service under Rate Schedules C.4.d.(1) and (2), C.7.C.(2)(a) and (b) and C.13.d. Big Rivers will apply to the Commission for authorization to provide a rebate to Members within six months after the end of the fiscal year. The rebate would then be provided to Members upon receipt of Commission approval.

SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE November 2008 DATE EFFECTIVE Ju	OFKENTUCKY
ISSUED BY Make Q. Parkey Big Rivers Electric Corporation, 201 3" (Signature of Officer) Issued by Authority of PSC Case No. 2007-00455, Order dated March 6,	PURSUANT TO 807 KAR 5:011
	By Executive Director

		For All Territory Serv Cooperative's Transm	ission System	
		P.S.C.KY.NO First Revised	SHEET NO.	71
Big Rivers Ele	ctric Corporation	CANCELLING P.S.C		
(Name of		Original	SHEET NO.	71
	RU	LES AND REGULATIONS		
16.	ENVIRONMENTAL SU	TRCHARGE:		
	Applicability:			
	To all Big Rivers Electric	c Corporation's ("Big River	s') Members.	
	Availability:			
	its Members, including B Electric Service Agreeme and Kenergy with respect Supplemental and Back-l and (ii) Backup Power S	harge ("ES") is a mandatory case Energy sales to the Sme ents each dated as of July 1, t to service by Kenergy to the Up Energy sales to the Sme ervice and Energy Imbalance of the aggregate, "Jurisdiction	elters under the two W 2009, between Big Ri he Smelters, but exclu- lters under those two a be Service to Kenergy	Tholesale ivers ding (i) agreements,
	Rate:		·	
		monthly adjustments based nvironmental compliance co he following formula:		
	CESF =	Net Jurisdictional E(m)/Jur	isdictional S(m)	(T)
		MESF = CESF - BESF		CANCELLED
	CESF = Current	y Environmental Surcharge Environmental Surcharge F vironmental Surcharge Fac	actor	SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
	requirement of environm	of each approved environmental costs for the current enter month as set forth below	xpense month and S(n	n) is the kWh
	sales for the current expe	anse month as set forth beild	PUBLIC SERVIC	E COMMISSION
DATE OF ISSU	JE <u>December 17, 2010</u>	DATE EFFECTIVE _Juy		DIRECTOR
ISSUED BY	Mark G. Tankay Big Rivers	s Electric Corporation, 201 3 rd	St., Henders	BRANCH
	O (Signature	e of Officer)	Bunt 7	Kirthey
			7/17/2	
			PURSUANT TO 807 KAI	

			For All Territory Ser Cooperative's Trans P.S.C.KY.NO.				
			First Revised	SHEET NO.	72	2	
Big Rivers Electric Corpor	ration		CANCELLING P.S.	.C.KY.NO.	23		
(Name of Utility)			Original	SHEET NO.	72		
		RULES	AND REGULATIONS				
Definitions:	-						
(1)	E(m) =	= OE – BAS				(T)	
Where:							
	(a)	Expenses, def	s the Monthly Pollution fined as the operating allowance expense of lans; and	and maintenance	expense	(T)	
	(b)	BAS is the ne Allowance Sa	et proceeds from By-lales.	Products and Emiss	sion	(T)	
(2)	arrive the rat be app of (i) J Up sal Imbala	at Jurisdictiona io of the kWh J blied for the curr Jurisdictional Sa les to the Smelte	led by the Jurisdiction I E(m). The Jurisdictional Sales to rent expense month, ales, (ii) off-system sters, and (iv) Backup I Kenergy for Domtar h.	tional Allocation R which the ES will divided by the sum ales, (iii) Suppleme Power Service and	atio is of kWh ental and Energy	Back-	
(3)			adjusted for Over/(Uission, a Prior Period				
(4)		urrent expense ronth in which th	month (m) shall be the ES is billed.	e second month pro	eceding	SEP 0 1 2	
						SERVICE COMM	

DATE OF ISSUE December 17, 2010 DATE EFFECTIVE July 17, 2009 EXECUTIVE DIRECTOR

ISSUED BY Mark A. Figure Big Rivers Electric Corporation, 201 3 St., Henders

(Signature of Officer)

EFFECTIVE

7/17/20()9

PURSUANT TO 807 KAR 5:u11 SECTION 9 (1)

					erritory Serve ve's Transmis .NO.				
				First I	Revised	SHEET NO.	73		
Big Rivers Elect		oration		CANCEL	LING P.S.C.I	KY.NO.	23	· .	
(Name of U	Junty)			Origin	nal	SHEET NO	. 73		
			RULE	S AND REGUI	LATIONS			·	
17.	FUEL	ADJUS	TMENT CLA	USE:					
	Applic	ability:							
	To all	Big Rive	ers Electric Co	orporation's ("Big Rivers"	') Members.			
	Availa	bility:							
	Rivers Whole Rivers	to its M sale Elec and Ker	embers, inclu- etric Service A nergy with res	ding Base End Agreements ea pect to service	ergy sales to ach dated as e by Kenergy	rider to all who the Smelters u of July 1, 2009 y to the Smelte ers under those	nder the two , between B ers but exclu	o Big ding	
	(1)	cost of per kW decreas	fuel [F(m)/S(h [F(b)/S(b)]. sed by the pro	m)] is above of The current duct of the kV	or below the monthly cha Wh furnished	t per kWh of sa base unit cost arges shall be in during the cur the FAC factor	of \$0.02093 ncreased or rrent month	32 [I] and	
			FAC	Factor = F(n S(m	$\frac{\mathbf{a}}{\mathbf{b}} - \underline{\mathbf{F}}(\mathbf{b})$				
		and S i		pase (b) and c		pase (b) and cur eriods as define			LED
	(2)	Fuel co	st (F) shall be	the most rece	ent actual me	onthly cost of:	:	SEP 0 1 2	2011
		(a)	fossil and nu the cost of fu	clear fuel con el which wou	sumed in joi	wn plants, and intly owned or used in plants to test the cost of	leased plant s suffering f	share of CE COMA ts, plus orced	
							KENTUC	·KV	7
DATE OF ISSUE	June	15, 2011		TE EFFECTIV		1	SERVICE O	COMMISSION	-
ISSUED BY	ity of PSC	C Case	(Signature of (Officer)		, Henderson,≓⊗	TARIFF BRA	RECTOR	

6/1/2011PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Serv Cooperative's Transm P.S.C.K.Y.NO.	nission System		
	Original	SHEET NO.	73	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO.			
		SHEET NO.		
	RULES AND REGULATIONS			

17. FUEL ADJUSTMENT CLAUSE:

Applicability:

To all Big Rivers Electric Corporation's ("Big Rivers") Members.

CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

Availability:

The Fuel Adjustment Clause ("FAC") is a mandatory rider to all wholesale sales by Big Rivers to its Members, including Base Energy sales to the Smelters under the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to the Smelters but excluding Supplemental and Back-Up Energy sales to the Smelters under those two Agreements.

(1) The FAC shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m)/S(m)] is above or below the base unit cost of \$0.01072 per kWh [F(b)/S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the FAC factor for the preceding month where the FAC factor is defined below:

FAC Factor =
$$\underline{F(m)} - \underline{F(b)}$$

S(m) S(b)

Where "F" is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all defined below:

- (2) Fuel cost (F) shall be the most recent actual monthly cost of:
 - (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to

substitute generation, plus	
	PUBLIC SERVICE COMMISSION
	v 17, 2009 EFFECTIVE
ISSUED BY McM.A. The Big Rivers Electric Corporation, 201 3 rd (Signature of Officer) Issued by Authority of PSC Case No. 2007-00455, Order dated March 6,	SECTION 0 (1)
	By W Officers

			For All Territory Ser Cooperative's Transi P.S.C.K.Y.NO.		,	
			Original	SHEET NO.	74	
Big Rivers Electric Corpo	oration		CANCELLING P.S.	C.KY.NO		-
(Name of Utility)				SHEET NO	·.	
· · · · · · · · · · · · · · · · · · ·			٠.			
		RULES A	AND REGULATIONS		·	
	(b)	purchased for	entifiable fossil and nu reasons other than id- cost of fuel related to	entified in paragrapl	h (c) below, but	
	(c)	charges (irrespondered) such energy purchas sales to the Soft for economy coutages, also soft energy for economy coutages, also soft energy for economy coutages.	y cost of energy purch pective of the designal s purchased on an eco ases directly related to nelters. Included there energy purchased and such kinds of energy its own higher cost er	tion assigned to suc nomic dispatch basi Supplemental and ein may be such cos the charges as a res being purchased by	h transaction) when is and exclusive of Back-Up Energy its as the charges oult of scheduled	
	(d)	system sales i	ssil fuel, as denoted in neluding the fuel cost sold on an economic of	s related to econom		
	(e)	All fuel costs	shall be based on wei	ghted average inver	itory costing.	
(3)	require forced design of God showin	substitute pow outages are not faulty installat , riot, insurrecti	non-scheduled losses or for a continuous per for a continuous per a result of faulty equitions, faulty operation ion or acts of public erroval of the Commissent.	eriod in excess of six ipment, faulty manu , or faulty maintena nemy, the utility ma	x (6) hours. Where ufacture, faulty nce, but are Acts y, upon proper I cost of substitute	ELLED
(4)	Back-l cannot to the	Jp Energy sales be coordinated sum of (i) gener	h sold, excluding inters to the Smelters. Whe with fuel costs for the ration, (ii) purchases, and storage operations,	ere for any reason, l e billing period, sale (iii) interchange in,	billed system sales ⊜ es may b <mark>e equated∈ ⊆</mark> less (iv) energy	
				PUBLIC SER	VICE COMMISSI	ION
DATE OF ISSUEOcto	ober 9 20	08 DA	TE EFFECTIVE Ju	OF P	CENTUCKY EEECTIVE	
ISSUED BY Mark G.	1		tric Corporation, 201 3"		7/17/2009	
Issued by Authority of PS		(Signature of O	fficer)	1 011001111	FTO 807 KAR 5:011 CTION 9 (1)	

Ву_

cutive Director

	For All Territory Served By Cooperative's Transmission System P.S.C.KY.NO			
	Original SHEET NO. 75			
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO. SHEET NO.	<u>।</u> स्य		
	RULES AND REGULATIONS			

in subsection (2)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).

- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.
- (6) Current (m) period shall be the second month preceding the month in which the FAC factor is billed.



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	PUBLIC SERVICE COMMISSION
	7, 2009 OF KENTUCKY
ISSUED BY Mark a. Bakey Big Rivers Electric Corporation, 201 3rd St (Signature of Officer)	<u>Henderson, KY 4272 1</u> 07/2009 PURSUANT TO 807 KAR 5:011
issued by Authority of PSC Case No. 2007-00455, Order dated <u>March 6, 20</u>	SECTION 9 (1)
	By W Recutive Director

For All Territory Served By
Cooperative's Transmission System
P.S.C.KY.NO. 23

Original SHEET NO. 76

Big Rivers Electric Corporation
(Name of Utility)

RULES AND REGULATIONS

MEMBER RATE STABILITY MECHANISM (MRSM).

Applicability:

Applicable in all territory served by Big Rivers' Member Cooperatives.

Availability:

Available pursuant to Section A.7. of this tariff for electric service provided by Big Rivers to its Member Rural Electric Cooperatives for all Rural Delivery Points and Large Industrial Customer Delivery Points, served under Rate Schedule C.4.d. and Rate Schedule C.7., respectively.

Definitions:

- "Members" are Jackson Purchase Energy Corporation, Kenergy Corp. ("Kenergy"), and Meade County Rural Electric Cooperative Corporation.
- "Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

"Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.

Member Rate Stability Mechanism (MRSM):

Big Rivers will establish an Economic Reserve of \$157 million, plus any additional

Amounts that may be added at the time of closing the unwind arrangement with E. ON, which
will be used to offset the effect of billing the FAC and Environmental Surcharge to nonSmelter sales, after taking into account the credits received from the Unwind Surcredit and the
Rebate Adjustment. The economic Reserve will be established as a stand-alone investment
account, accruing interest. The MRSM will draw on the Economic Reserve to mitigate the

ecutive Director

			PUBLIC S	ERVICE COMMISSION
DATE OF ISSUE October 9, 2008	_ DATE EFFECTIVE		, 2009	OF KENTUCKY
ISSUED BY Marka Paikey Big Rive	ers Electric Corporation are of Officer)	1, 201 3 rd St.,	Henderson, KY	<u>42470</u> 17/2009 JANT TO 807 KAR 5:011
Issued by Authority of PSC Case No. 2007-0	00455, Order dated	March 6, 20	DE)	SECTION 9 (1)
			BUND	lisean

		For All Territory Served By Cooperative's Transmission System
•		P.S.C.KY.NO. 23
		Original SHEET NO. 77
Big Rivers Elec	ctric Corporation	CANCELLING P.S.C.KY.NO.
(Name of	Utility)	OTTOTO NO
		SHEET NO
	RULES	AND REGULATIONS
FAC charges Surcharge char Surcredits cre Rebate Adjus amount of the the amounts s monthly MRS	billed to the member during the rarges billed to the member during dited to the member during the member during the member during the current month of Expense Mitigation Adjustment	system during a month will each equal (i) the total amount of month, <u>plus</u> (ii) the total dollar amount of Environmental the month, <u>less</u> (iii) the total dollar amount of the Unwind month, <u>less</u> (iv) onetwelfth (1/12) of any rebates provided unthe reduring any of the 11 preceding months, <u>less</u> (v) the total dollar (EMA) charged to the member during the month; provided that (v) cannot exceed the total of items (i) and (ii) in which case the
	Il be the following:	
I.	\$0.000 per kWh for the first	twelve (12) months following the effective date of this tariff;
II.	\$0.002 per kWh for months	13 through 24 following the effective date of this tariff;
III.	\$0.004 per kWh for months	25 through 36 following the effective date of this tariff, and
īV.	\$0.006 per kWh for months	37 through 48 following the effective date of this tariff:
		tiplied by the S (m) which is the jurisdictional sales for the NCE will expire after month 48 following the effective date of this

LLED SEP 0 1 2011 tariff.

KENTUCKY PUBLIC ERVICE COMMISSION

	SERVICE COMMIS
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17 ISSUED BY Big Rivers Electric Corporation, 201 3 rd St., (Signature of Officer) Issued by Authority of PSC Case No. 2007-00455, Order dated March 6, 200	EFFECTIVE Henderson, KY 4242/17/2009 PURSUANT TO 807 KAR 5:011
	**Executive Director

	Cooperative's Transmission System P.S.C.KY.NO. 23	
	Original SHEET NO. 78	_
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C.KY.NO.	
	SHEET NO.	
	RULES AND REGULATIONS	

If any portion of FAC or Environmental Surcharge costs are transferred to base rates, or if any portion of the FAC costs are transferred from base rates to the FAC, then the MRSM will account for any effect of such transfers so that the Members will not see any impact on their bills, either positive or negative, of such transfers.

The MRSM shall be no longer applicable and shall be terminated once the Economic Reserve is exhausted. During the last month of the MRSM, the amount remaining in the Economic Reserve will be prorated to each member on the basis of the total FAC and Environmental Surcharge charges applicable to non-Smelter sales less credits under the Unwind Surcredits, less monthly prorated amounts under the Rebate Adjustment and <u>less</u> the expense Mitigation Adjustment <u>as applicable</u>.

CANCELLED

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 1	7, 2009 OF KENTUCKY
ISSUED BY Mant. G. Bailey Big Rivers Electric Corporation, 201 3rd St.	Henderson, KY 42426 7/2009
(Signature of Officer)	PURSUANT TO 807 KAR 5:011
Issued by Authority of PSC Case No. 2007-00455, Order dated March 6, 20	09 SECTION 9 (1)
	By Beer Director

	For All Territory Served By Cooperative's Transmission System P.S.C.K.Y.NO. 23
•	Original SHEET NO. 79
Big Rivers Electric Corporation	CANCELLING P.S.C.KY.NO.
(Name of Utility)	SHEET NO.
·	RULES AND REGULATIONS

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CANCELLED

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 1	EFFECTIVE
ISSUED BY WWW. G. Tawley Big Rivers Electric Corporation, 201 3rd St. (Signature of Officer)	PURSUANT TO 807 KAR 5:011
Issued by Authority of PSC Case No. 2007-00455, Order dated <u>March 6, 20</u>	019 SECTION 9 (1)
	By Executive Director

				For All Territo Cooperative's T P.S.C.KY.NO.	Γransmis			· · · · · · · · · · · · · · · · · · ·
				Original		SHEET NO.	80	
Big Rivers Electr		ration		CANCELLING	P.S.C.k	CY.NO		
(Name of U	itility)					SHEET NO.	•	
		p	III ES A-I	ND REGULATI	ONS	· · · · · ·		
19.	UNWI	ND SURCREDI		ND IGGODATI	0140			
	Applica							
	Point R	ate to Members	as set fo	rth in Section (C.4 and	Big Rivers") Mon Big Rivers Industrules, and Regulation	rial Custom	
	Availal	oility:						
	sales by	y Big Rivers Ele	ctric Con e Unwir	poration ("Big nd Surcredit is	Rivers' made av	plication to non-Sn ") under Section C vailable through th	.4 and Sect	ion
	Definit	ions:						
		oers" are Jackson County Rural E				, Kenergy Corp. ("	Kenergy")	, and
	and Ce		of Kent	tucky General I		can Primary Produ hip, as further desc		
	of July					Service Agreemer h respect to service	bv	ced as
	Determ	ination of the U	<u>S:</u>					SEP 0 1 2011 KENTUCKY PUBLIK
	(1)		all be de			ter wholesale sales Wh in accordance	s to which t	RIYUS COMMISSI
	·					PUBLIC SERV	ICE COM	
DATE OF ISSUE		ber 9, 2008	_	E EFFECTIVE _		17, 2009 EFF	ECTIVE 17/2009	
ISSUED BY	McG.	Signate Signate	ers Electri		201 3 ¹⁵ S	t., Henderson KY-42	14328 <u>0</u> 7 KA	R 5:011
Issued by Author	ity of PS	C Case No. 2007-			arch 6, 2	ong SECT	TION 9 (1)	

	For All Territory Set Cooperative's Trans P.S.C.KY.NO.			
	Original	SHEET NO.	81	·
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	.C.KY.NO		
(Name of Gunty)		SHEET NO.		
DIII	ES AND REGULATIONS	-		

US - Surcredit + Actual Adjustment + Balance Adjustment

Where Surcredit is the per kWh factor calculated by dividing (a) the estimate Surcharge value for the upcoming calendar year (or for remaining months in the

current calendar year for the initial implementation of this Unwind Surcredit) by (b) Big Rivers' estimated non-smelter sales (NSS) to its Members for the corresponding calendar year. The Surcredit factor shall be re-determined annually with an effective date of January 1 of each calendar year.

Actual Adjustment is an adjustment which compensates for the difference between (a) the amount returned to Members through the application of the Surcredit factor and (b) the Surcharge amounts paid by the Smelters during the preceding calendar year as adjusted for any over-or-under-recoveries as specified in the Smelter Agreements. The Actual Adjustment factor shall be re-determined annually with an effective date of April 1 of each calendar year.

Balance Adjustment is an adjustment that compensates for any over-or-underrecoveries through application of the previous Actual Adjustment and previous Balance Adjustments. The Balance Adjustment factor shall be re-determined annually with an effective date of July 1 of each calendar year.

- (2) The estimated Surcharge value is the annual payments that Big Rivers expects to receive from the Smelters during the upcoming calendar year in accordance with the Wholesale Smelter Agreements at Section 4.11.
- (3) Non-Smelter Sales (NSS) shall be the estimated kilowatt-hour sales for the upcoming calendar year made at wholesale by Big Rivers to its Members under Section C.4 and Section C.7, including the Large Industrial Rate, for resale to Kentucky ratepayers specifically excluding all sales for resale to the Smelters.
- (4) The applicability of the US shall terminate when the funds provided under Section 4.11 of the Wholesale Smelter Agreements are exhausted.

CANCELLED SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMESSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July	7', 2009 OF KENTUCKY
ISSUED BY Mark C. Burkey Big Rivers Electric Corporation, 201 3rd St	Henderson, KY 42420 PURSUANT TO 807 KAR 5:011
(Signature of Officer) Issued by Authority of PSC Case No. 2007-00455, Order dated <u>March 6,2</u>	009 SECTION 9 (1)
	By Executive Director

· · · · · · · · · · · · · · · · · · ·		tory Served By s Transmission System O. 23	···
	Original	SHEET NO.	82
Big Rivers Electric Corporation (Name of Utility)	CANCELLI	NG P.S.C.KY.NO.	
(tumo of camp)		SHEET NO	
	RULES AND REGULA	TIONS	

RURAL ECONOMIC RESERVE ("RER") RIDER

Applicability:

Applicable in all territory served by Big Rivers' Member Cooperatives.

Availability:

Available pursuant to Section A.7. of this tariff for electric service provided by Big Rivers to its Member Rural Electric Cooperatives for all Rural Delivery Points served under Rate Schedule C.4.d.

Definitions:

"Members" are Jackson Purchase Energy Corporation, Kenergy Corp. and Meade County Rural Electric Cooperative Corporation.

"Rural Customers" are retail customers of Members served under Rate Schedule C.4.d.

(RER) Adjustment:

Big Rivers has established a RER regulatory liability account of \$60,855,790.94 which will be used to credit the bills rendered to the Rural Customers pursuant to The Commission's Order in Case No. 2007-00455. The RER is established as a standalone investment account, accruing interest and is and will be invested in interest bearing U.S. Treasury notes.

The amount of each RER Adjustment will be the amount determined by multiplying the balance in the RER regulatory liability account established by Big Rivers of the first day of the billing month by the factor shown in the following table corresponding to the month during the term of the RER Rider for which the RER Adjustment is being calculated:

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17, 2009 EFFECTIVE
ISSUED BY March G. 1 Sail leg Big Rivers Electric Corporation, 201 3rd St. Henderson, KY 42420 7/2009
(Signature of Officer) PURSUANT TO 807 KAR 5:011
Issued by Authority of PSC Case No. 2007-00455, Order dated March 6, 2009 SECTION 9 (1)

By By Executive Director

	Cooperative's Transi P.S.C.KY.NO.			
	Original	SHEET NO.	83	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C.KY.NO.		
		SHEET NO		
	RULES AND REGULATIONS			

Month in Term of RER Rider	Factor	Month in Term of RER Rider	Factor
1	0.041667	13	0.083333
2	0.043478	14	0.090909
3	0.045454	15	0.100000
4	1.047619	16	0.111111
5	0.050000	17	0.125000
. 6	0.052632	18	0.142857
7	0.055556	19	0.166667
.8	0.058824	20	0.200000
9	0.062500	21	0.250000
10 .	0.066667	22	0.333333
11	0.071429	23	0.500000
12	0.076923	24	1.000000

Billing of RER Credit:

Each month Big Rivers will calculate an RER Billing Factor to the nearest \$.000000 per kWh by dividing the RER Adjustment for the month by the total kWh purchased in the month by the Members for service under Rate Schedule C.4.d. The amount of the RER credit provided to each Member will be computed by multiplying the RER Billing Factor for the month by each Member's total kWh billed on Rate Schedule C.4.d. for that month.

Term of RER Rider:

This RER Rider shall be effective for service rendered beginning at 12:00:01 a.m. on the first day of the first calendar month following the month in which the amounts in the Non-Smelter Economic Reserve exhausted, and shall remain in effect for a total of 24 months.

KENTUSKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 9, 2008 DATE EFFECTIVE July 17, 2009 E ISSUED BY Mark & Big Rivers Electric Corporation, 201 3 St., Hepderson, KY. (Signature of Officer)	EVICE COMMISSION KENTUCKY FFECTIVE 7/17/2009 FTO 807 KAR 5:011 CTION 9 (1)